

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 29, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

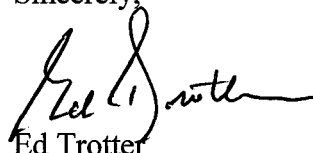
RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 94-17
NE/SE, SEC. 17, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0143459
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

SEP 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

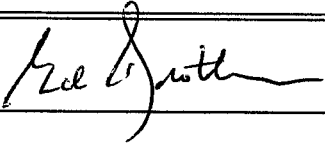
APPLICATION FOR PERMIT TO DRILL OR REENTER

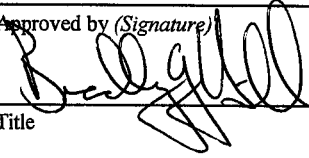
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0143459
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. STAGECOACH UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. STAGECOACH UNIT 94-17
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37151-
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1355' FSL, 686' FEL At proposed prod. Zone NE/SE <i>631729X 40.032499 44322964 -109.456120</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 17, T9S, R22E, S.L.B.&M.		12. County or Parish UINTAH
14. Distance in miles and direction from nearest town or post office* 16.3 MILES SOUTHEAST OF OURAY, UTAH		13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 686' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 280	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 10,700'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4851.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 29, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 09-21-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

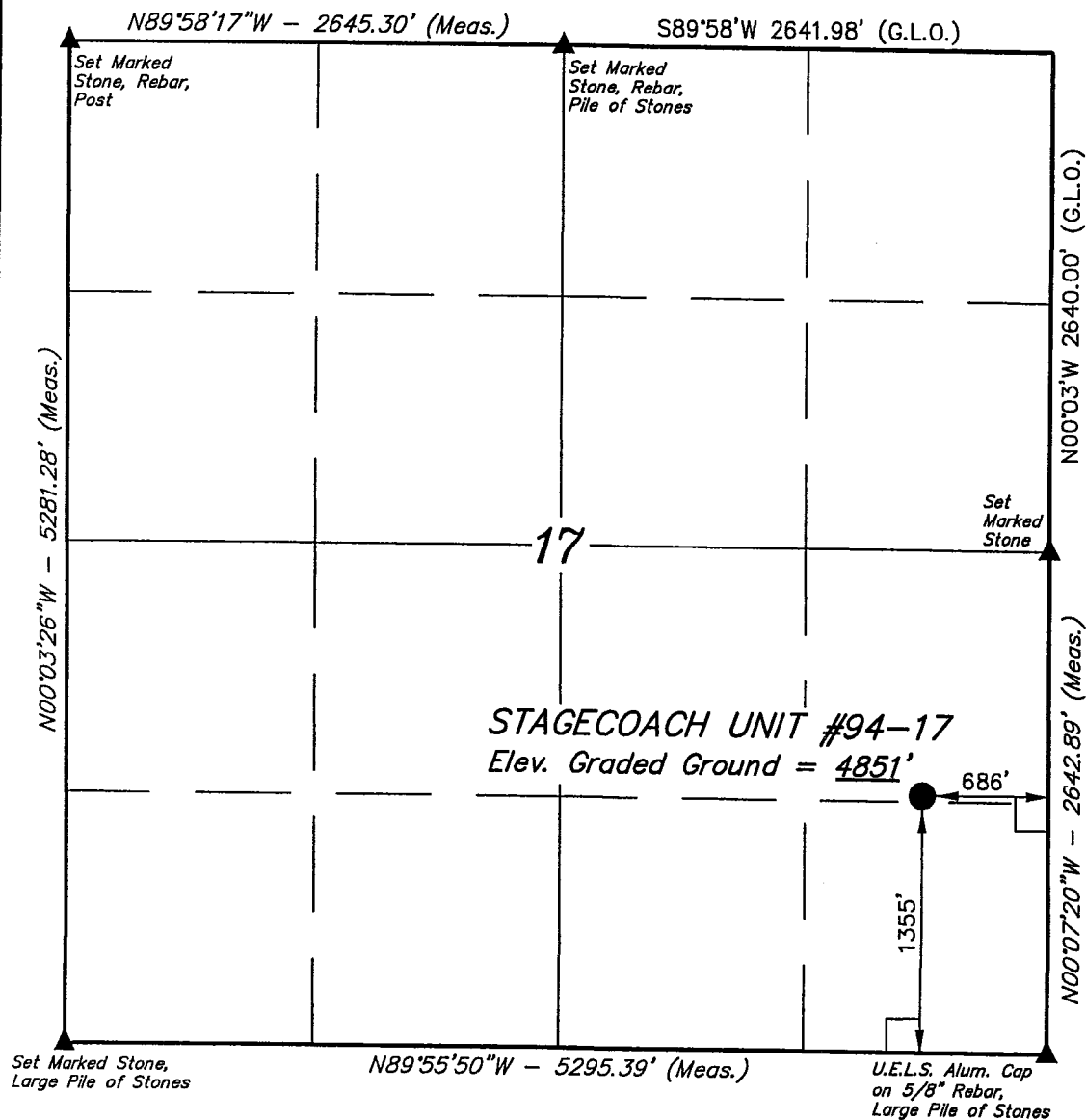
Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°01'57.01" (40.032503)
 LONGITUDE = 109°27'22.23" (109.456175)

EOG RESOURCES, INC.

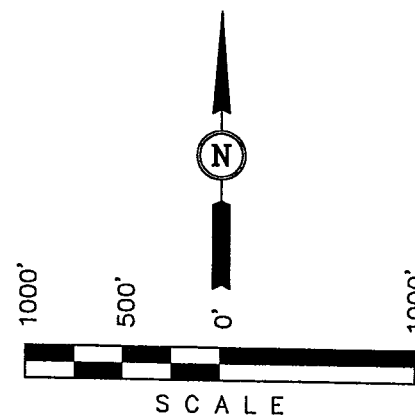
Well location, STAGECOACH UNIT #94-17, located as shown in the NE 1/4 SE 1/4 of Section 17, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-17-04	DATE DRAWN: 08-27-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 94-17 NE/SE, SEC. 17, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,667'
Wasatch	4,907'
North Horn	6,784'
Island	7,340'
KMV Price River	7,636'
KMV Price River Middle	8,358'
KMV Price River Lower	9,127'
Sego	9,590'
KMV Castlegate	9,786'
Base Castlegate	10,020'
KMV Blackhawk	10,220'

EST. TD: 10,700'

Anticipated BHP 4640 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	10,700' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

STAGECOACH UNIT 94-17 NE/SE, SEC. 17, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment:

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

STAGECOACH UNIT 94-17 NE/SE, SEC. 17, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

STAGECOACH UNIT 94-17
NE/SE, SEC. 17, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

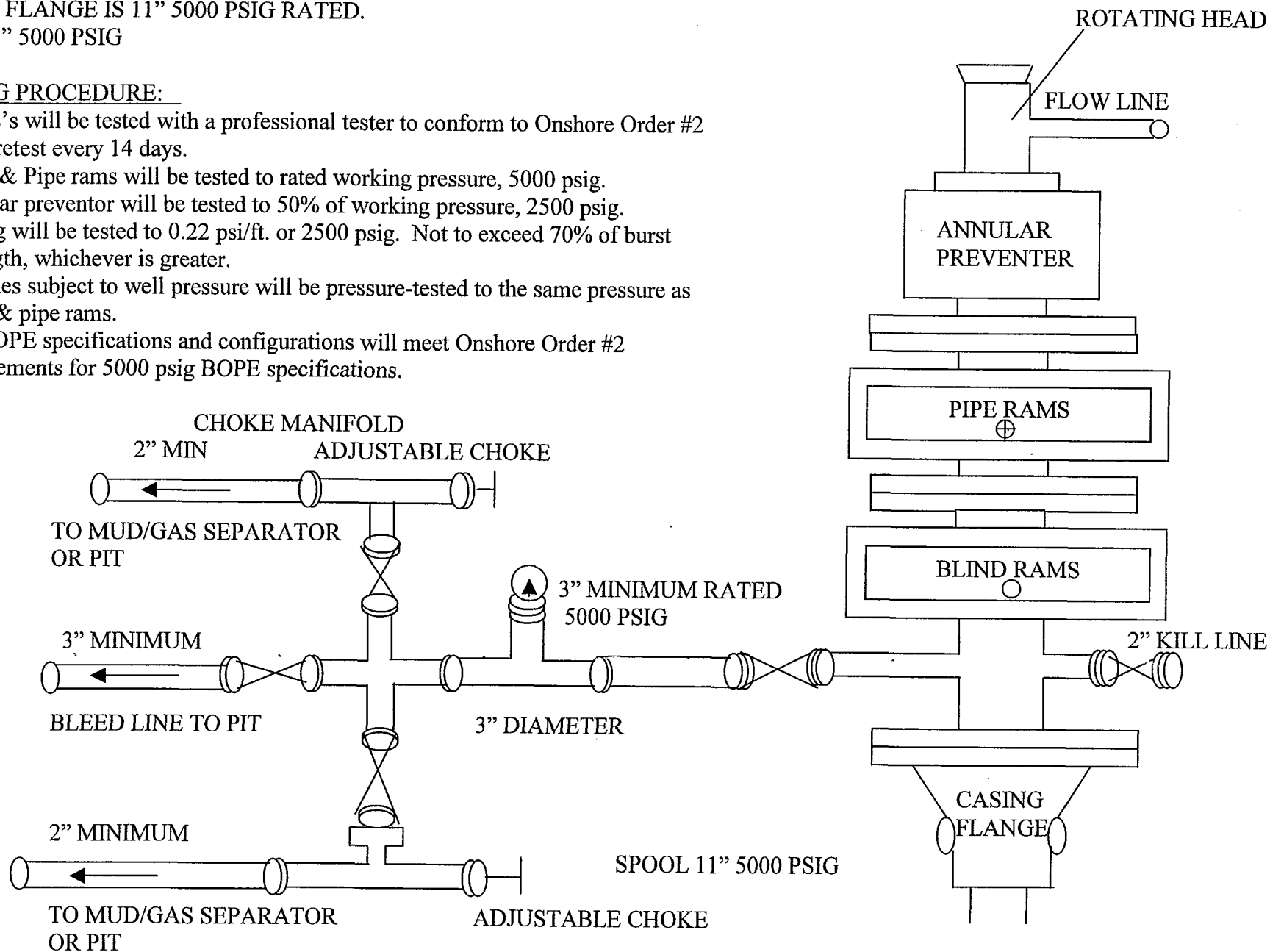
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Stagecoach Unit 94-17</u>
Lease Number:	<u>U-0143459</u>
Location:	<u>1355' FSL & 686' FEL, NE/SE, Sec. 17,</u> <u>T9S, R22E, S.L.B.&M., Uintah County</u>
Surface Ownership:	<u>Ute Indian Tribe</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.
Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6*

B. Producing wells - 38*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #3 to Corner A.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 94-17 Well, located in the NE/SE of Section 17, T9S, R22E, Uintah County, Utah; Lease #0143459;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-29-2005
Date

Paul L. Witt
Agent

EOG RESOURCES, INC.
STAGECOACH UNIT #94-17
SECTION 17, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE #54-17F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.3 MILES.

EOG RESOURCES, INC.
STAGECOACH UNIT #94-17
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 17, T9S, R22E, S.L.B.&M.

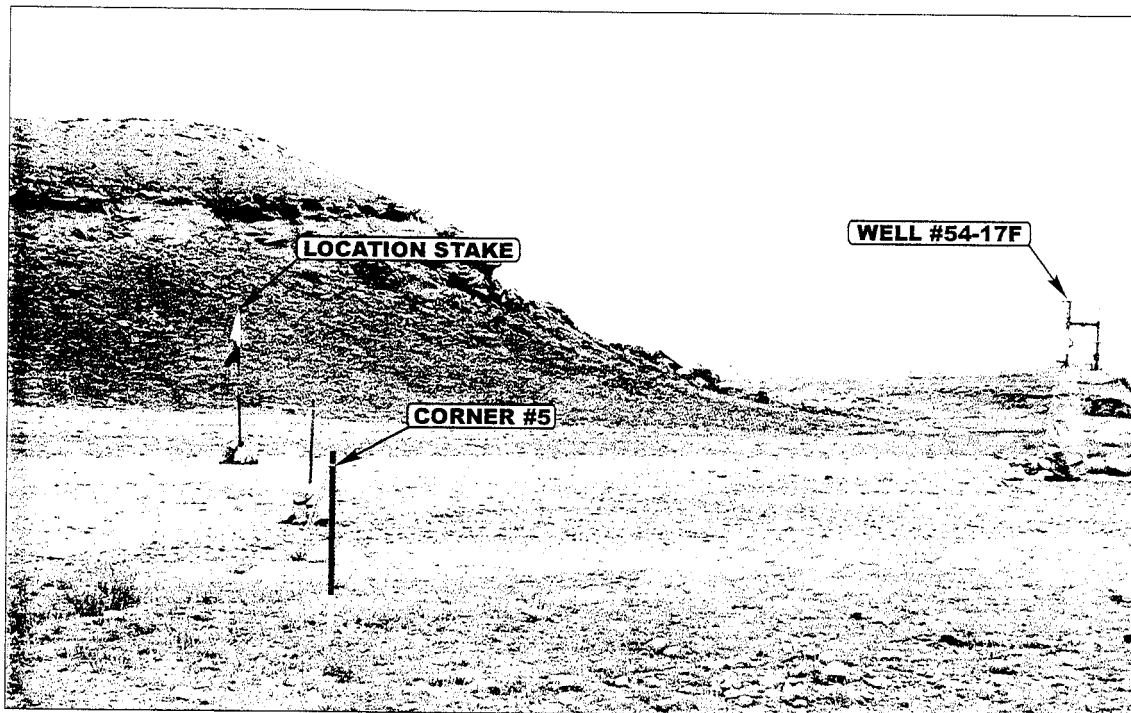


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

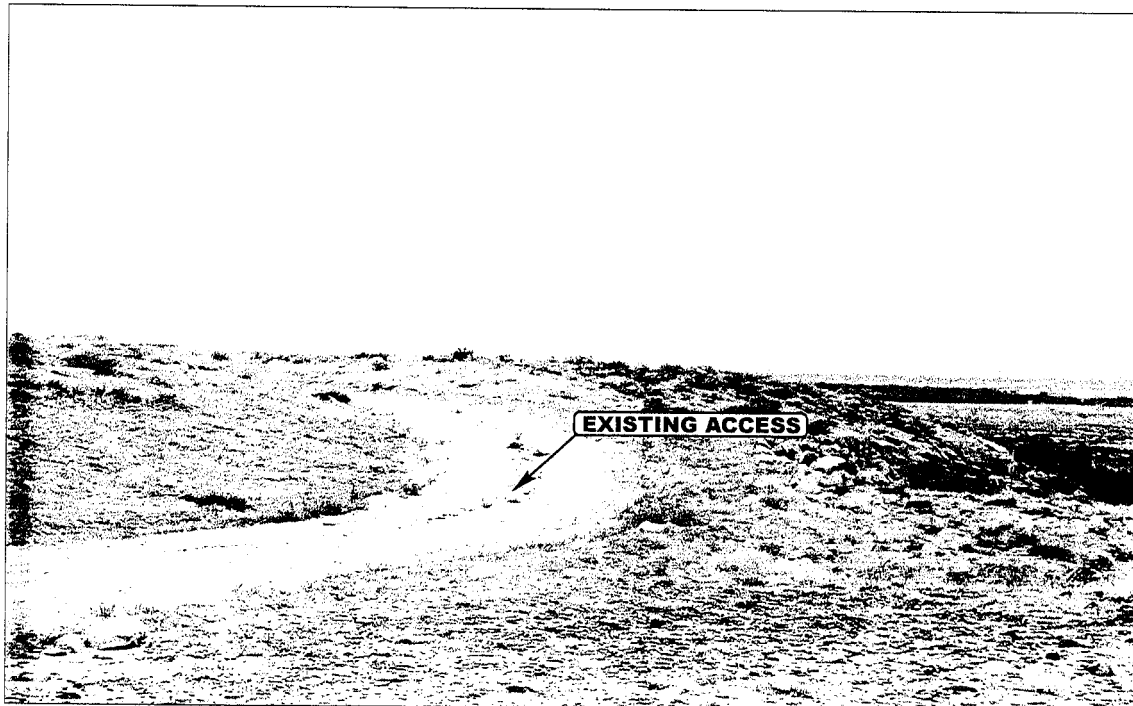


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



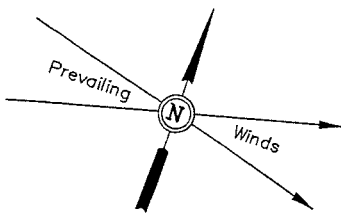
- Since 1964 -

ELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS		08	28	04	PHOTO
		MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00			

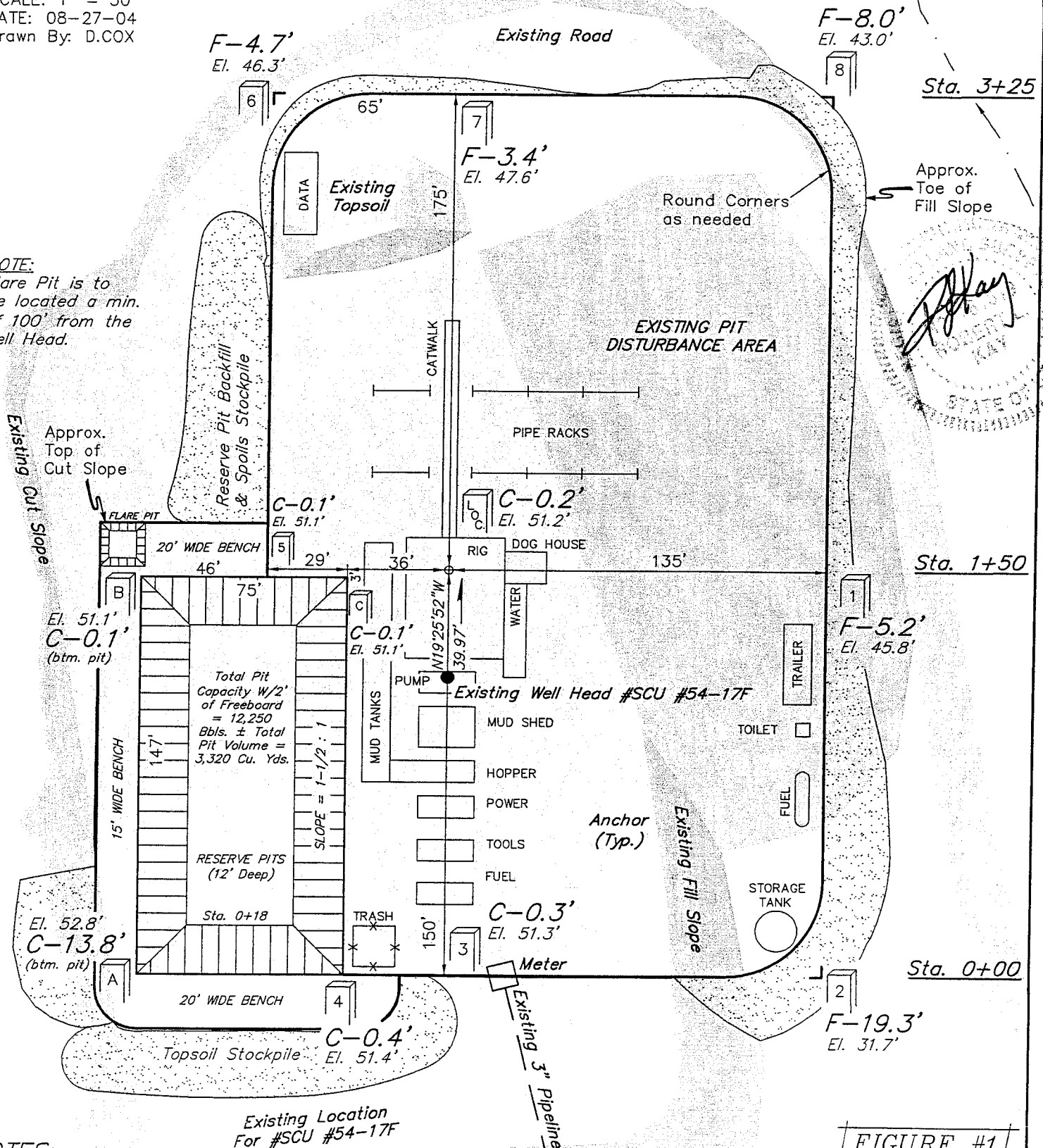
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
STAGECOACH UNIT #94-17
SECTION 17, T9S, R22E, S.L.B.&M.
1355' FSL 686' FEL



SCALE: 1" = 50'
DATE: 08-27-04
Drawn By: D.COX

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground at Location Stake = 4851.2'
Elev. Graded Ground at Location Stake = 4851.0'

Existing Location
For #SCU #54-17F

FIGURE #1

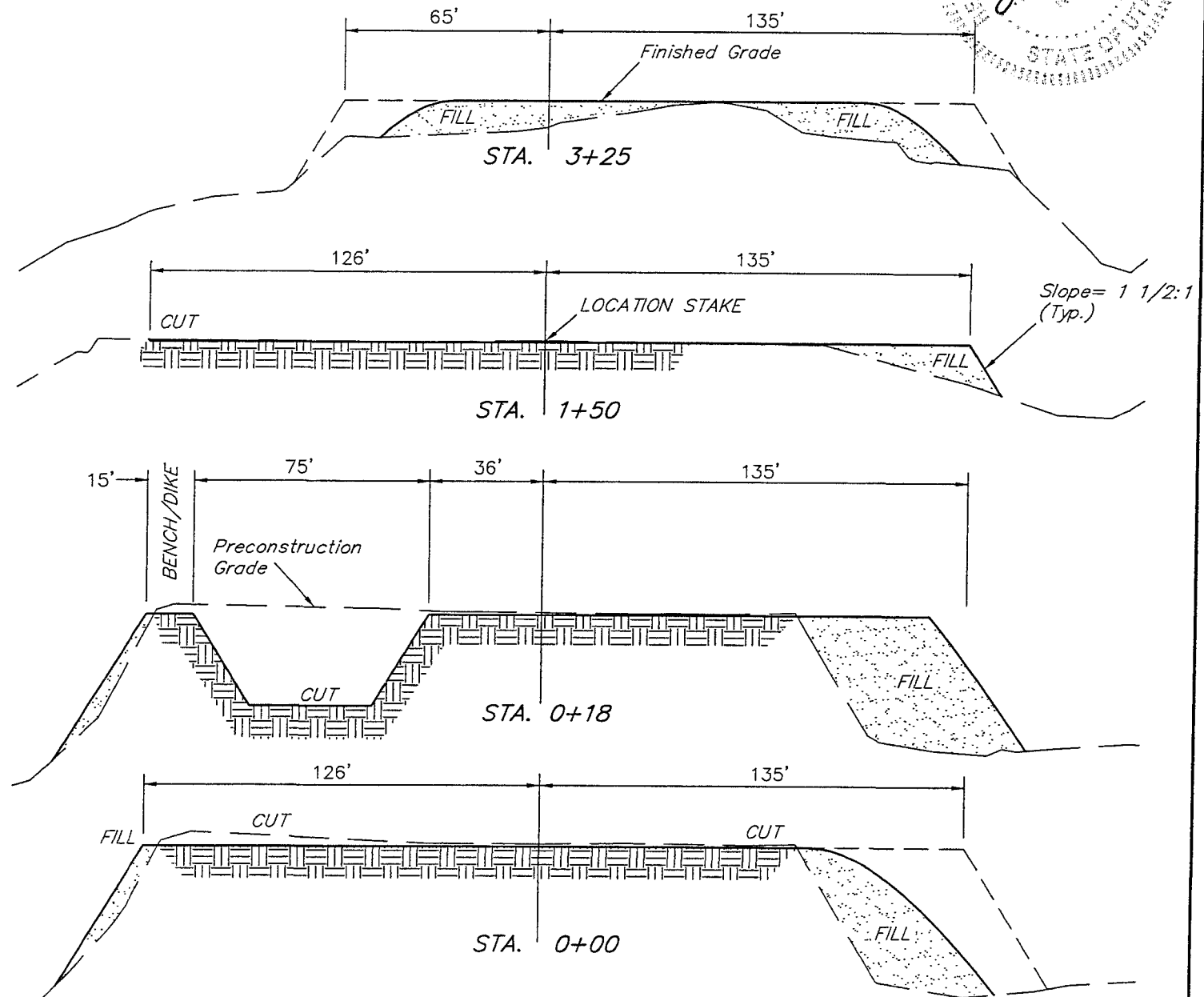
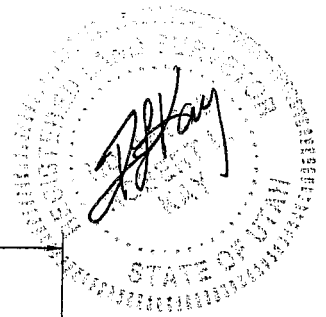
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

STAGECOACH UNIT #94-17
SECTION 17, T9S, R22E, S.L.B.&M.
1355' FSL 686' FEL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 08-27-04
Drawn By: D.COX

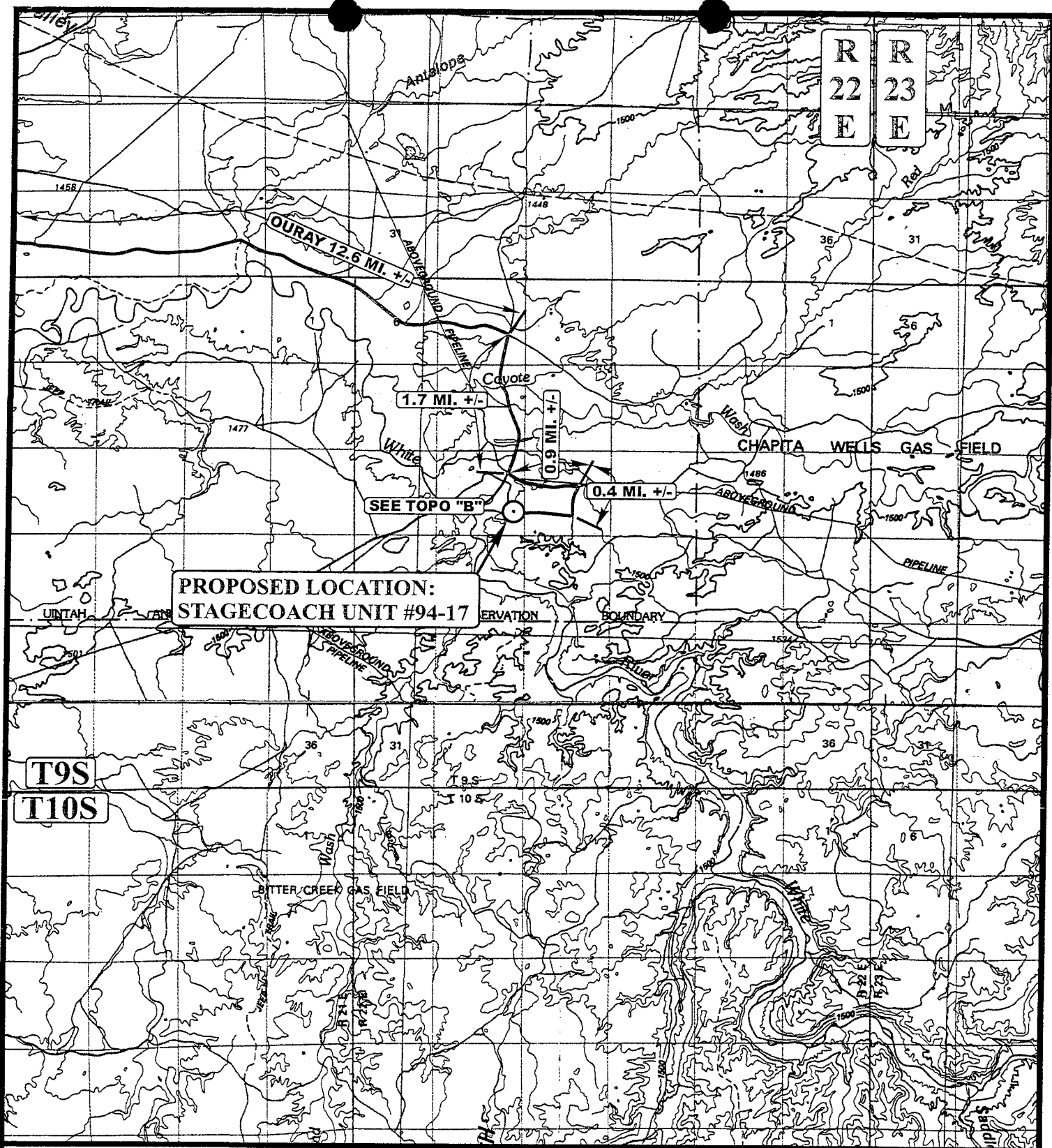


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 730 Cu. Yds.
Remaining Location	= 3,810 Cu. Yds.
TOTAL CUT	= 4,540 CU.YDS.
FILL	= 5,920 CU.YDS.

EXCESS MATERIAL	= < 1,380 > Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= < 3,770 > Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



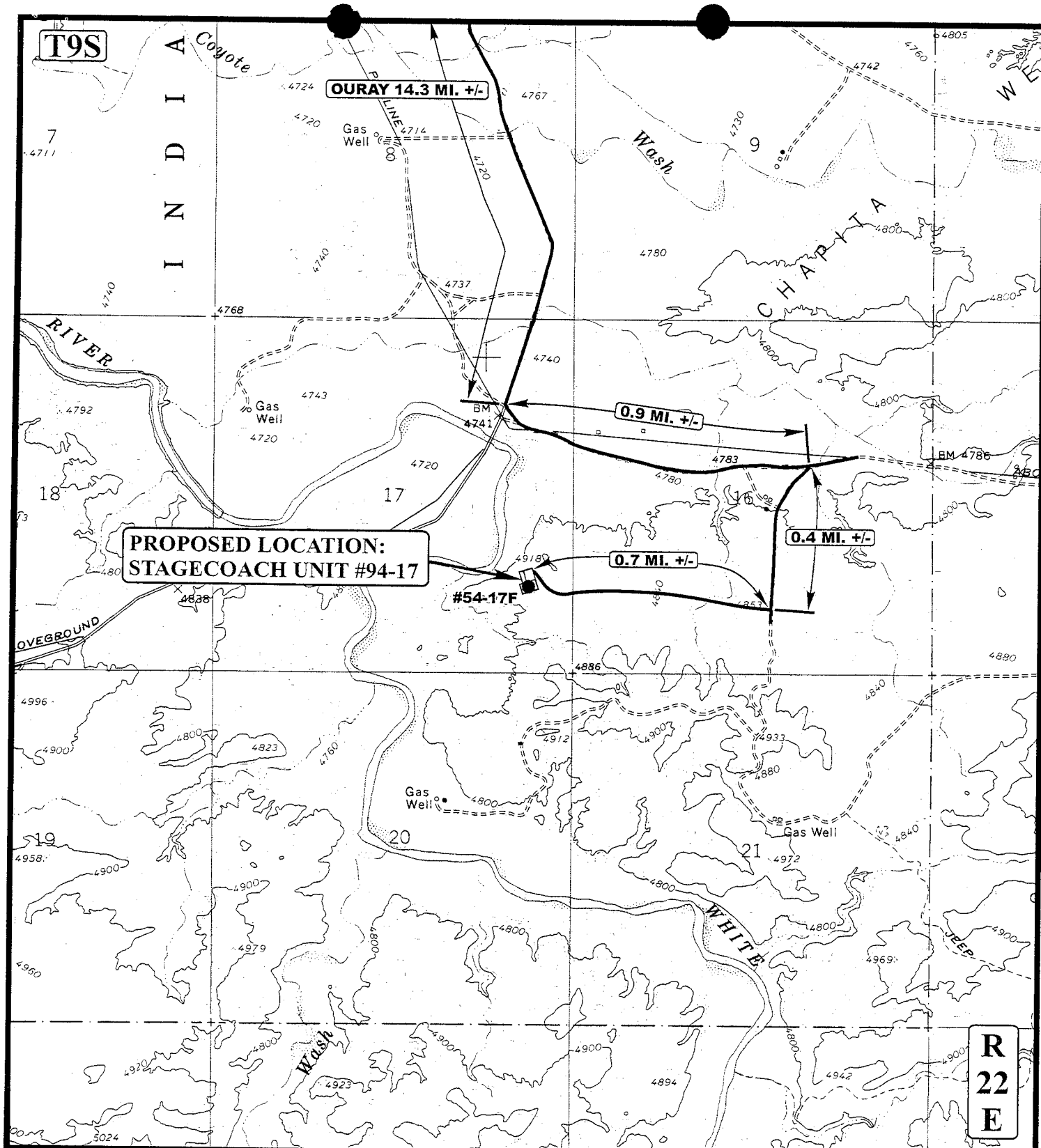
EOG RESOURCES, INC.

STAGECOACH UNIT #94-17
 SECTION 17, T9S, R22E, S.L.B.&M.
 1355' FSL 686' FEL

TOPOGRAPHIC MAP 08 28 04
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

STAGECOACH UNIT #94-17
SECTION 17, T9S, R22E, S.L.B.&M.
1355' FSL 686' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08/28/04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/19/2005

API NO. ASSIGNED: 43-047-37151

WELL NAME: SCU 94-17

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 17 090S 220E

SURFACE: 1355 FSL 0686 FEL

BOTTOM: 1355 FSL 0686 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0143459

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03250

LONGITUDE: -109.4561

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

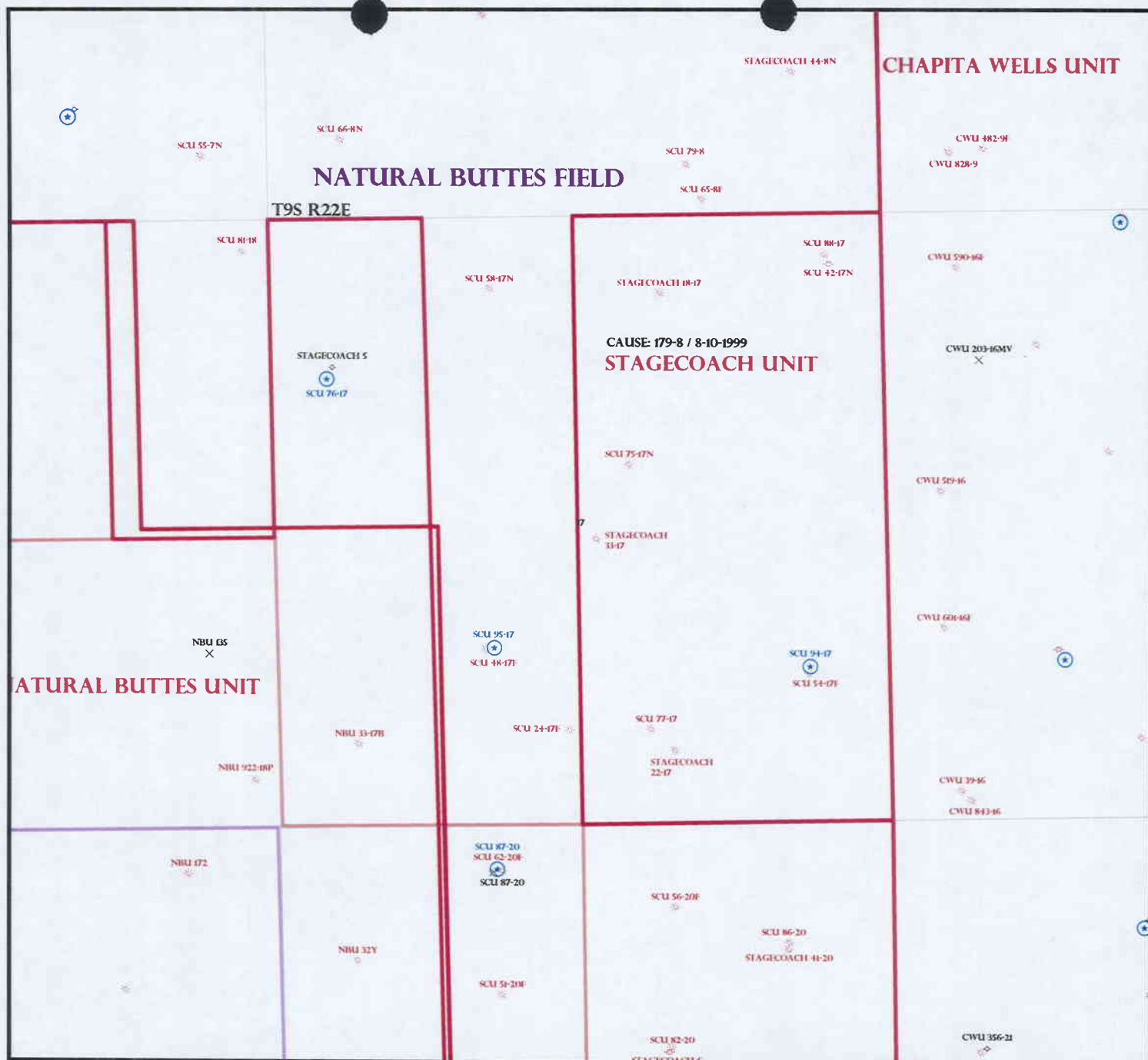
LOCATION AND SITING:

☐ R649-2-3.
Unit STAGECOACH
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-P
Eff Date: 8-10-1999
Siting: *Suspends General Siting*
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1- Federal Approval
2- Oil Shale*



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 17 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

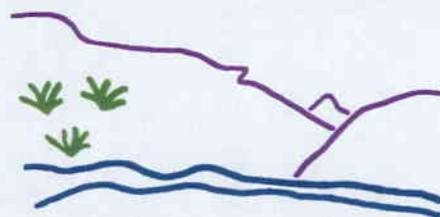
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 20-SEPTEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 21, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Stagecoach Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Stagecoach Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Blackhawk)

43-047-37151 SCU 94-17 Sec 17 T09S R22E 1355 FSL 0686 FEL
43-047-37131 SCU 76-17 Sec 17 T09S R22E 1379 FNL 0462 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Stagecoach Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 21, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Stagecoach Unit 94-17 Well, 1355' FSL, 686' FEL, NE SE, Sec. 17,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37151.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Stagecoach Unit 94-17
API Number: 43-047-37151
Lease: U-0143459

Location: NE SE Sec. 17 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

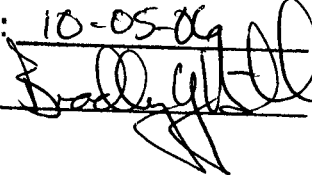
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 600 17th St., Ste 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Stagecoach Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355' FSL & 686' FEL 40.032503 LAT 109.456175 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 17 9S 22E S		8. WELL NAME and NUMBER: Stagecoach Unit 94-17
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-37151
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Renewal
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

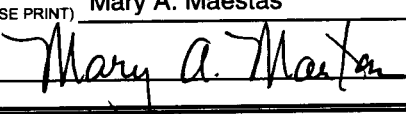
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/21/2005 be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-05-06
By: 

NOTIFY OPERATOR
Date: 10/10/06
Initials: RM

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 10/2/2006

(This space for State use only)

RECEIVED
OCT 03 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37151
Well Name: Stagecoach Unit 94-17
Location: 1355 FSL 686 FEL (NESE), SECTION 17, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mary A. Mayhew
Signature

10/2/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Stagecoach Unit
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: Stagecoach Unit 94-17
		9. API NUMBER: 43-047-37151
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355' FSL & 686' FEL 40.032503 LAT 109.456175 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 17 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/21/2005 be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 9-28-07
Initials: pm

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 9/25/2007

(This space for State use only)

RECEIVED
SEP 27 2007

DIV OF OIL GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37151
Well Name: Stagecoach Unit 94-17
Location: 1355 FSL 686 FEL (NESE), SECTION 17, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

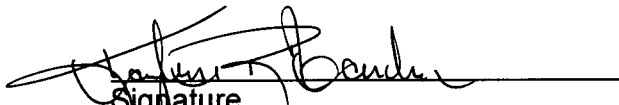
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/25/2007

Date

Title: LEAD REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

SEP 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Stagecoach Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355' FSL & 686' FEL 40.032503 LAT 109.456175 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 17 9S 22E S	8. WELL NAME and NUMBER: Stagecoach Unit 94-17
	9. API NUMBER: 43-047-37151
	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Renewal</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/21/2005 be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-13-08
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/30/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

(5/2000)

Date: 10-14-2008
Initials: KS

(See Instructions on Reverse Side)

RECEIVED
OCT 02 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37151
Well Name: Stagecoach Unit 94-17
Location: 1355 FSL 686 FEL (NESE), SECTION 17, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Michelle Thacker
Signature

9/30/2008

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

OCT 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 12, 2009</u> By:					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 10/9/2009					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371510000

API: 43047371510000

Well Name: SCU 94-17

Location: 1355 FSL 0686 FEL QTR NESE SEC 17 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 10/9/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: October 12, 2009

By: 

RECEIVED October 09, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>August 31, 2010</u> By:					
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 8/26/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371510000

API: 43047371510000

Well Name: SCU 94-17

Location: 1355 FSL 0686 FEL QTR NESE SEC 17 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/21/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 8/26/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: August 31, 2010

By: 

RECEIVED August 26, 2010

RECEIVED

Form 3160-3
(August 2007)

SEP 16 2005

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-0148459 / **Unleased**

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.
STAGECOACH UNIT

8. Lease Name and Well No.
STAGECOACH UNIT 94-17

2. Name of Operator EOG Resources, Inc.

9. API Well No.

43-047-37151

3a. Address 1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1355' FSL 686' FEL (NESE) 40.032503 LAT, 109.456175 LON

At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 17, T9S, R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
47.3 MILES FROM VERNAL

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 634'

16. No. of acres in lease
280

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1530'

19. Proposed Depth
10660'

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
GL 4851'

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)
Kaylene Gardner

Date
08/29/2005

Regulatory Administrator

Approved by (Signature)

Name (Printed/Typed)

Date

Title

**Acting Assistant Field Manager
Lands & Mineral Resources**

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

NOV 01 2010

DIV. OF OIL, GAS & MINERAL

NOTICE OF APPROVAL

UDOGM

No NOS

09BM0918A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Stagecoach Unit 94-17
API No: 43-047-37151

Location: NESE, Sec. 17, T9S, R22E
Lease No: Unleased
Agreement: Stagecoach Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Additional Stipulations:

- None

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.

- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing cement shall be brought to surface.
For surface casing cement program, to reach surface with Top of Cement, operator will pump additional cement.
- The operator's proposed intermediate casing of 7.000" 23.0 # J-55 LT&C (straight string) does 'not' meet the regulatory standards for a collapse design coefficient greater than 1.125. Operator's intermediate casing is to be upgraded in weight.
- The operator's variance requests stated in Drilling Plan, Section 7 titled Variance Requests are approved.
- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: SCU 94-17

Api No: 43-047-37151 Lease Type FEDERAL

Section 17 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/16/2010

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 12/16/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/16/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. spud the referenced well on December 16, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/20/2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on December 16, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/20/2010		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 12/20/2010		

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COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/16/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. HSW SWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/20/2010					
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 12/20/2010					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37151	STAGECOACH 94-17		NESE	17	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13702</u>	12/16/2010		<u>12/29/10</u>		
Comments: <u>MESAVERDE</u> <u>BLKHK = MVRD = MVMCS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

12/20/2010

Title

Date

RECEIVED

DEC 20 2010

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/4/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 1/4/11.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 01/04/2011		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 1/4/2011		

WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2011

Well Name	STAGECOACH 094-17	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-37151	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,660/ 10,660	Property #	054598
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,399/ 2,399
KB / GL Elev	4,867/ 4,851				
Location	Section 17, T9S, R22E, NESE, 1355 FSL & 686 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	78.378	NRI %	67.759

AFE No	302733	AFE Total	1,713,300	DHC / CWC	717,700/ 995,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-21-2005
09-21-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1355' FSL & 686' FEL (NE/SE)
			SECTION 17, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT40 DEG 01' 57.01", LONG 109 DEG 27' 22.23" (NAD 27)
			 TRUE #34
			OBJECTIVE: 10,660' TD, MESAVERDE
			DW/GAS
			STAGECOACH UNIT PROSPECT
			DD&A: CHAPITA WELL DEEP
			NATURAL BUTTE FIELD
			 LEASE: UTU-0143459
			ELEVATION 4851.2' NAT GL, 4851.0' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 4851') 4870' KB (19')
			 EOG WI 78.37835%, NRI 67.759091%

12-16-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

RECEIVED January 04, 2011

Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION 12/16/10.

12-17-2010	Reported By	TERRY CSERE/KIT HATFIELD
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 12/16/10 @ 8:00 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/15/10 @ 08:56 AM.

12-20-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-22-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. CLOSED LOOP 50% COMPLETE.

12-23-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-27-2010	Reported By	KERRY SALES / KYLAN COOK
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DailyCosts: Drilling	\$193,990	Completion	\$0	Daily Total	\$193,990
Cum Costs: Drilling	\$268,990	Completion	\$0	Well Total	\$268,990
MD	2,410	TVD	2,410	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/18/2010. DRILLED 12-1/4" HOLE TO 2391' GL (2410' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2030' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 55 JTS (2380.51') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2399.51' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 181 BBLs FRESH WATER. BUMPED PLUG WITH 1000# @ 17:02 PM ON 12/23/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 103 BBLs INTO FRESH WATER FLUSH, LOST RETURNS 92 BBLs INTO DISPLACEMENT, REGAIN RETURNS 148 INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2000' = 2.00 DEGREE, AND 2391' = 2.50 DEGREE.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED LEE ALLEN BLACKHAIR WITH UTE INDIAN AFFAIRS OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM.

01-04-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$11,490	Completion	\$0	Daily Total	\$11,490
Cum Costs: Drilling	\$280,480	Completion	\$0	Well Total	\$280,480
MD	2,410	TVD	2,410	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM W/L&S TRUCKING, TRUE RIG CREW, MT WEST. EOG SAFETY REP MIKE MCDONALD PRESENT. START MOVING RIG 16 MILES TO NEW WELL. RIG 30% MOVED. ETA FOR RIG ACCEPTANCE - 1-5-2011.
			TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG FROM HOSS 79-27.
			TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') FROM HOSS 79-27.
			TRANSFER 1482 GALS FUEL @ \$3.43/GAL FROM HOSS 79-27.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Waiting on completion operations, please see the attached well chronology report for the referenced well, showing all activity up to 2/4/2011.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2011	

DailyCosts: Drilling	\$196,670	Completion	\$0	Daily Total	\$196,670
Cum Costs: Drilling	\$271,670	Completion	\$0	Well Total	\$271,670
MD	2,410	TVD	2,410	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/18/2010. DRILLED 12-1/4" HOLE TO 2391' GL (2410' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2030' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 55 JTS (2380.51') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2399.51' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 181 BBLS FRESH WATER. BUMPED PLUG WITH 1000# @ 17:02 PM ON 12/23/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 103 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 92 BBLS INTO DISPLACEMENT, REGAIN RETURNS 148 INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2000' = 2.00 DEGREE, AND 2391' = 2.50 DEGREE.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED LEE ALLEN BLACKHAIR WITH UTE INDIAN AFFAIRS OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM.

01-04-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$11,490	Completion	\$0	Daily Total	\$11,490
Cum Costs: Drilling	\$283,160	Completion	\$0	Well Total	\$283,160
MD	2,410	TVD	2,410	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM W/L&S TRUCKING, TRUE RIG CREW, MT WEST. EOG SAFETY REP MIKE MCDONALD PRESENT. START MOVING RIG 16 MILES TO NEW WELL. RIG 30% MOVED. ETA FOR RIG ACCEPTANCE - 1-5-2011.

TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG FROM HOSS 79-27.

TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') FROM HOSS 79-27.

TRANSFER 1482 GALS FUEL @ \$3.43/GAL FROM HOSS 79-27.

01-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$40,691	Completion	\$0	Daily Total	\$40,691
Cum Costs: Drilling	\$323,851	Completion	\$0	Well Total	\$323,851
MD	2,410	TVD	2,410	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH MIRU. RAISED DERRICK @ 15:00. RELEASE CRANE @ 1600, TRUCKS @ 1800.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RIG MOVE, FIRING BOILER.

FUEL – 8778, DEL – 8000, USED – 704.

ETA DAYWORK – 06:00 1–5–11.

01–06–2011 Reported By PAT CLARK

DailyCosts: Drilling	\$122,216	Completion	\$0	Daily Total	\$122,216
Cum Costs: Drilling	\$446,067	Completion	\$0	Well Total	\$446,067
MD	3,310	TVD	3,310	Progress	910
		Days	1	MW	9.6
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3310'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM WITH B & C QUICK TEST AND RIG CREW. VISUALLY INSPECTED ANNULAR PREVENTER. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MINUTES. ALL TESTS GOOD. R/D B & C.
			RIG ON DAYWORK @ 06:00.
			TEST WITNESSED BY ALAN WALKER OF VERNAL BLM.
			BLM, UDOGM, UTE INDIAN TRIBE NOTIFIED ON 12–31–2010 @ 16:00.
10:00	13:30	3.5	HSM WITH WEATHERFORD TRS AND RIG CREW. SET WEAR BUSHING. R/U TRS. PU BHA & TOOLS. TAG CEMENT @ 2340'. R/D TRS.
13:30	17:30	4.0	DRILL CEMENT, FLOAT EQUIPMENT, 10' FORMATION TO 2410'. PERFORM FIT TEST W/9.5 PPG MUD TO 376 PSI FOR 12.5 EMW.
17:30	18:00	0.5	RIG SERVICE. CHECK COM.
18:00	20:00	2.0	DRILL 2410' – 2506'. WOB 15K, RPM 50/73, SPP 1450 PSI, DP 300 PSI, ROP 48 FPH.
20:00	20:30	0.5	SURVEY @ 2431' – 2.1 DEG.
20:30	06:00	9.5	DRILL 2506' – 3310'. WOB 20K, RPM 60/73, SPP 1950 PSI, DP 350 PSI, ROP 85 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – TEST BOP, P/U BHA, KICKER SAND.

CURRENT MW – 9.5 PPG, VIS – 32 SPQ, NO LOSSES.

FUEL – 7410, USED – 1368.

FORMATION – MAHOGANY OIL SHALE.

06:00 SPUD 8 3/4" HOLE AT 18:00 HRS, 1–5–2011.

01–07–2011 Reported By PAT CLARK

DailyCosts: Drilling	\$30,107	Completion	\$0	Daily Total	\$30,107
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Cum Costs: Drilling \$476,174 **Completion** \$0 **Well Total** \$476,174
MD 5,444 **TVD** 5,444 **Progress** 2,134 **Days** 2 **MW** 9.65 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5444'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 3310' – 3693'. WOB 15–20K, RPM 50–60/73, SPP 1950 PSI, DP 350 PSI, ROP 109 FPH.
09:30	10:00	0.5	SURVEY @ 3768' – 2.13 DEG. RIG SERVICE. CHECK COM.
10:00	21:30	11.5	DRILL 3693' – 4786'. SAME PARAMETERS, ROP 95 FPH.
21:30	22:00	0.5	SURVEY @ 4711' – 2.53 DEG.
22:00	06:00	8.0	DRILL 4786' – 5444'. WOB – 15–21K, RPM 55/73, SPP 2200 PSI, DP 350 PSI, ROP 82 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RULES AND REGULATIONS, FUELING HEATER, BOP DRILL BOTH TOURS.

FUEL – 5472, USED – 1938.

CURRENT MW – 9.9 PPG, VIS – 34 SPQ.

WASATCH @ 4911'.

01-08-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$29,027 **Completion** \$0 **Daily Total** \$29,027
Cum Costs: Drilling \$505,201 **Completion** \$0 **Well Total** \$505,201
MD 6,734 **TVD** 6,734 **Progress** 1,290 **Days** 3 **MW** 10.1 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6734'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 5444' – 6067'. WOB 15–22K, RPM 50–65/73, SPP 2300 PSI, DP 300 PSI, ROP 62 FPH. LOST APPROX 350 BBLS DRILLING MUD. CHAPITA WELLS @ 5553'.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	06:00	13.5	DRILL 6067' – 6734'. SAME PARAMETERS, ROP 49 FPH.

FULL CREWS, NO ACCIDENTS.

BUCK CANYON @ 6218'.

SAFETY MEETINGS – CLEANING SUB, MIXING CHEMICALS.

FUEL – 3192, USED – 2280(50/50 BLEND).

MW – 10.7 PPG, VIS – 34 SPQ, NO LOSSES OVERNIGHT.

01-09-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$54,369 **Completion** \$0 **Daily Total** \$54,369
Cum Costs: Drilling \$559,570 **Completion** \$0 **Well Total** \$559,570
MD 7,160 **TVD** 7,160 **Progress** 426 **Days** 4 **MW** 10.8 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7160'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6734' – 6974'. WOB 20–24K, RPM 45–60/67, SPP 2300 PSI, DP 300 PSI, ROP 27 FPH. NORTH HORN @ 6825'.

15:00	16:00	1.0 CIRCULATE AND CONDITION MUD FOR TRIP. DROP SURVEY, PUMP PILL. RIG SERVICE. SET COM FOR TRIPPING.
16:00	20:00	4.0 TOH. L/D 8 3/4" REAMERS, BIT. RETRIEVE SURVEY – 2.63 DEG.
20:00	22:30	2.5 P/U 7 7/8" BIT, TIH.
22:30	23:00	0.5 WASH AND REAM 55' TO BOTTOM.
23:00	06:00	7.0 DRILL 6974' – 7160'. WOB 10–20K, RPM 55/71, SPP 2300 PSI, DP 300 PSI, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – TRIPPING, KELLYING UP.
FUEL – 9462, DEL – 8000, USED – 1730(50/50 BLEND).
MW – 11.1 PPG, VIS – 38 SPQ, LOST 65 BBLS ON TRIP.

01-10-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$29,152	Completion	\$0	Daily Total	\$29,152
Cum Costs: Drilling	\$588,723	Completion	\$0	Well Total	\$588,723

MD	8,205	TVD	8,205	Progress	1,045	Days	5	MW	11.2	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8205'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7160' – 7526'. WOB 15–22K, RPM 50–60/71, SPP 2300 PSI, DP 300 PSI, ROP 46 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7526' – 8205'. SPP 2400 PSI, DP 300 PSI, ALL OTHER PARAMETERS SAME. KMV PRICE RIVER @ 7530'.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – FIRST DAY BACK, SAFE DRIVING. BOP DRILL MORNING TOUR.
FUEL – 6954, USED – 2508(50/50 BLEND).
CURRENT MW – 11.1 PPG, VIS 39 SPQ, NO LOSSES.

01-11-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$28,708	Completion	\$6,523	Daily Total	\$35,231
Cum Costs: Drilling	\$617,431	Completion	\$6,523	Well Total	\$623,954

MD	9,185	TVD	9,185	Progress	980	Days	6	MW	11.0	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9185'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 8205' – 8626'. WOB 15–22K, RPM 45–60/71, SPP 2450 PSI, DP 300 PSI, ROP 50 FPH. MIDDLE PRICE RIVER @ 8370'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 8626' – 9185'. WOB 18–22K, RPM 45–60/71, SPP 2550 PSI, DP 300 PSI, ROP 37 FPH.

LOWER PRICE RIVER @ 9138'.
FULL CREWS, NO ACCIDENTS. BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – GAS BUSTER, PULLING SLIPS.
FUEL – 4560, USED – 2394(50/50 BLEND).

CURENT MW – 11.4 PPG, VIS – 40 SPQ. NO SIGNIFICANT LOSSES.

01-12-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$44,892 **Completion** \$0 **Daily Total** \$44,892**Cum Costs: Drilling** \$662,324 **Completion** \$6,523 **Well Total** \$668,847**MD** 9,880 **TVD** 9,880 **Progress** 695 **Days** 7 **MW** 11.45 **Visc** 45.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 9880'**Start** **End** **Hrs** **Activity Description**

06:00 14:30 8.5 DRILL 9185' – 9532'. WOB 18–22K, RPM 50–60/71, SPP 2550 PSI, DP 350 PSI, ROP 41 FPH.

14:30 15:00 0.5 RIG SERVICE. CHECK COM.

15:00 06:00 15.0 DRILL 9532' – 9880'. SAME PARAMETERS, ROP 23 FPH.

SEGO @ 9644', CASTLEGATE @ 9810'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – COLD WEATHER, SCRUBBING.

FUEL – 6384, USED – 2176, DEL – 4000(50/50 BLEND).

CURRENT MW – 11.4 PPG, VIS – 42 SPQ, NO LOSSES.

01-13-2011 **Reported By** PAT CLARK/KIT HATFIELD**DailyCosts: Drilling** \$29,962 **Completion** \$0 **Daily Total** \$29,962**Cum Costs: Drilling** \$692,287 **Completion** \$6,523 **Well Total** \$698,810**MD** 10,165 **TVD** 10,165 **Progress** 285 **Days** 8 **MW** 11.5 **Visc** 42.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 10165'**Start** **End** **Hrs** **Activity Description**

06:00 07:00 1.0 DRILL 9880' – 9888'. WOB 22K, RPM 55/71, SPP 2600 PSI, DP 150 PSI, ROP 8 FPH.

07:00 08:00 1.0 CIRCULATE FOR TRIP. DROP SURVEY, PUMP PILL.

08:00 13:00 5.0 TRIP FOR BIT. CHANGE OUT BIT AND MOTOR. BIT WAS "RUNG OUT" ON CROWN. HAD TITE SPOT AT 5476' ON TRIP IN HOLE. PICKED UP KELLY AND WASHED THRU W/O DIFFICULTY.

SURVEY @ 9808' = 2 1/4 DEGREES.

13:00 14:00 1.0 CUT DRILLING LINE.

14:00 17:30 3.5 CONTINUE TRIP IN HOLE. PRECAUTIONARY WASH LAST 65' TO BTM. HAD MODERATE 30' FLARE ON BOTTOMS UP.

17:30 06:00 12.5 DRILLING: 9888–10165' (277') AVG 22 FPH WOB= 15–20K, ROTARY= 30 TABLE/ 70 MTR. 400 GPM, 2650 PSI W/ 300 PSI DIFF. CASTLEGATE PROGRAM TOP @ 9810', BASE CASTLEGATE SS PROGRAM TOP @ 10034'. MW = 11.5 PPG.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CUTTING DRILLING LINE. WORKING WITH STEAM..

FUEL=4332 GAL / USED 2052 GAL.

01-14-2011 **Reported By** KIT HATFIELD**DailyCosts: Drilling** \$48,467 **Completion** \$0 **Daily Total** \$48,467**Cum Costs: Drilling** \$740,754 **Completion** \$6,523 **Well Total** \$747,277**MD** 10,662 **TVD** 10,662 **Progress** 497 **Days** 9 **MW** 11.7 **Visc** 41.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILL AT 10662'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING: 10165-10342' (177') AVG 24 FPH. INST. P-RATES FLUCTUATE BETWEEN 15 AND 50 FPH. WOB= 15-20K, ROTARY= 30 TABLE/ 70 MTR. 400 GPM, 2650 PSI W/ 300 PSI DIFF. BLACKHAWK PROGRAM TOP @ 10206'.
13:30	14:00	0.5	RIG SERVICE.
14:00	06:00	16.0	DRILLING: 10342-10662' (320') AVG 20 FPH. TD = 10662'. PARAMETERS AS ABOVE. MW = 11.7 PPG. NO APPARENT CONNECTION GAS AT FLARE. REACHED TD AT 06:00 HRS, 1/14/11. SAFETY MEETINGS: SLIPPRY SURFACES, WORKING IN COLD. FUEL = 6156 GAL / USED 2176. FULL CREWS, NO ACCIDENTS.

01-15-2011		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$42,362		Completion		\$144,902		Daily Total		\$187,264	
Cum Costs: Drilling		\$783,116		Completion		\$151,425		Well Total		\$934,541	
MD	10,662	TVD	10,662	Progress	0	Days	10	MW	11.7	Visc	47.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CEMENTING 4.5" CASING											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PUMP 50 BBLs HI VIS SWEEP AND CIRCULATE OUT. NO ABNORMAL CAVINGS OR CUTTINGS.
07:30	09:00	1.5	SHORT TRIP OUT 20 STANDS. NO PROBLEMS. FLOW CHECK OK. TRIP BACK IN.
09:00	11:30	2.5	CIRCULATE BOTTOMS UP. NO FLARE. HOLD SAFETY MEETING W/ WEATHERFORD & RIG UP LAYDOWN MACHINE.
11:30	17:30	6.0	TRIP OUT LAYING DOWN DRILL PIPE.
17:30	18:00	0.5	PULL WEAR RING.
18:00	00:30	6.5	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP WEATHERFORD CASING CREW. RUN 4 1/2" PRODUCTION CASING. RUN 254 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO TD @ 10652'. FLOAT SHOE @ 10652', FLOAT COLLAR @ 10607', MARKER JTS @ 7513' AND 4534'. LAND HANGER IN DTO HEAD W/ 95K.
00:30	01:30	1.0	CIRCULATE. RIG DOWN CASING CREW. HAD LAZY 15' FLARE FOR ABOUT 10 MINUTES ON BTMS UP.
01:30	06:00	4.5	CIRCULATE. WAIT ON HALLIBURTON CEMENT TO BE DELIVERED. LAB TEST ON LEAD PUMPED OFF IN ABOUT 10 MINUTES. APPARENTLY USED HIGHBOND HT INSTEAD OF REGULAR HIGHBOND 75 CAUSING THE SAMPLE TO SET PREMATURELY. BLEND/TEST NEW LEAD CEMENT AND SHIP TO LOCATON. BULK TRUCKS ARRIVED AT 05:00 HRS. SPOT TRUCKS AND RIG UP. HOLD SAFETY MEETING AND PREPARE TO CEMENT.
			FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAYING DOWN DRILL PIPE, RUNNING CASING. FUEL=4446 GAL / USED 1710 GAL.

01-16-2011		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$45,084		Completion		\$75,473		Daily Total		\$120,557	
Cum Costs: Drilling		\$828,201		Completion		\$226,898		Well Total		\$1,055,099	
MD		10,662		TVD		10,662		Progress		0	
Days		11		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :			
PKR Depth : 0.0											
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	HOLD SAFETY MEETING. PREPARE TO CEMENT.								

06:30 10:30 4.0 FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 600 SX(196 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1850 SX (484 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 165 BBLS FRESH WATER @ 6 BPM, MAX PRESSURE 3200 PSI. BUMP PLUG W/4200 PSI. FLOATS HELD. LOST RETURNS WITH 135 BBLS DISPLACEMENT GONE, STILL GETTING GOOD LIFT PRESSURE. REGAINED PARTIAL RETURNS AT 150 BBLSGONE. FINISHED DISPLACEMENT AT 2 BPM WITH ABOUT 50-75% RETURNS. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 10:30 HRS, 1/15/11.

10:30 11:30 1.0 WOC. CLEAN PITS. BEGIN RIGGING DOWN HALLIBURTON.

11:30 12:00 0.5 RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.

12:00 14:00 2.0 TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER.

14:00 06:00 16.0 RIG DOWN. PREPARE TO MOVE TO STAGECOACH 112-20. MOVE IS ABOUT 2 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 1/16/11.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN. FULL CREWS / NO ACCIDENTS

DIESEL= 2166 GAL, USED 2300 GAL.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON STAGECOACH 112-20 @ 14:00 HRS 1/15/11.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 4 JTS 4 1/2" CASING , 3 PUP JOINT 4 1/2" CASING, AND 2166 GAL DIESEL.

TOTAL DIESEL USED ON THIS WELL = 22650 GAL.

06:00 RIG RELEASED @ 14:00 HRS, ON 1/15/11
CASING POINT COST \$828,202

01-18-2011		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$30,300		Daily Total		\$30,300	
Cum Costs: Drilling		\$828,201		Completion		\$257,198		Well Total		\$1,085,399	
MD	10,662	TVD	10,662	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 10606.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10496' TO 1000'. EST CEMENT TOP @ 1370'. RD SCHLUMBERGER.								

02-01-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,733		Daily Total		\$1,733	
Cum Costs: Drilling		\$828,201		Completion		\$258,931		Well Total		\$1,087,132	
MD	10,662	TVD	10,662	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 10606.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/16/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on February 16, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
TITLE Regulatory Assistant		DATE 2/17/2011
SIGNATURE N/A		DATE 2/17/2011

WELL CHRONOLOGY REPORT

Report Generated On: 02-17-2011

Well Name	STAGECOACH 094-17	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-37151	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-05-2011	Class Date	
Tax Credit	N	TVD / MD	10,660/ 10,660	Property #	054598
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,651/ 10,651
KB / GL Elev	4,867/ 4,851				
Location	Section 17, T9S, R22E, NESE, 1355 FSL & 686 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	78.378	NRI %	67.759

AFE No		302733		AFE Total		1,713,300		DHC / CWC		717,700/ 995,600													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		09-21-2005		Release Date		01-15-2011									
09-21-2005		Reported By		ED TROTTER																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1355' FSL & 686' FEL (NE/SE)
			SECTION 17, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT40 DEG 01' 57.01", LONG 109 DEG 27' 22.23" (NAD 27)
			TRUE #34
			OBJECTIVE: 10,660' TD, MESAVERDE
			DW/GAS
			STAGECOACH UNIT PROSPECT
			DD&A: CHAPITA WELL DEEP
			NATURAL BUTTE FIELD
			LEASE: UTU-0143459
			ELEVATION 4851.2' NAT GL, 4851.0' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 4851') 4870' KB (19')
			EOG WI 78.37835%, NRI 67.759091%

12-16-2010	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION 12/16/10.

12-17-2010	Reported By	TERRY CSERE/KIT HATFIELD
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION/SPUD NOTIFICATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 12/16/10 @ 8:00 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/15/10 @ 08:56 AM.

12-20-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-22-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. CLOSED LOOP 50% COMPLETE.

12-23-2010	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-27-2010	Reported By	KERRY SALES / KYLAN COOK
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DailyCosts: Drilling	\$196,670	Completion	\$0	Daily Total	\$196,670
Cum Costs: Drilling	\$271,670	Completion	\$0	Well Total	\$271,670
MD	2,410	TVD	2,410	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/18/2010. DRILLED 12-1/4" HOLE TO 2391' GL (2410' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2030' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 55 JTS (2380.51') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2399.51' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 181 BBLs FRESH WATER. BUMPED PLUG WITH 1000# @ 17:02 PM ON 12/23/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 103 BBLs INTO FRESH WATER FLUSH, LOST RETURNS 92 BBLs INTO DISPLACEMENT, REGAIN RETURNS 148 INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2000' = 2.00 DEGREE, AND 2391' = 2.50 DEGREE.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM. KERRY SALES NOTIFIED LEE ALLEN BLACKHAIR WITH UTE INDIAN AFFAIRS OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 12/19/10 @ 12:30 PM.

01-04-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$11,490	Completion	\$0	Daily Total	\$11,490
Cum Costs: Drilling	\$283,160	Completion	\$0	Well Total	\$283,160
MD	2,410	TVD	2,410	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM W/L&S TRUCKING, TRUE RIG CREW, MT WEST. EOG SAFETY REP MIKE MCDONALD PRESENT. START MOVING RIG 16 MILES TO NEW WELL. RIG 30% MOVED. ETA FOR RIG ACCEPTANCE - 1-5-2011.
			TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG FROM HOSS 79-27.
			TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') FROM HOSS 79-27.
			TRANSFER 1482 GALS FUEL @ \$3.43/GAL FROM HOSS 79-27.

01-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$40,691	Completion	\$0	Daily Total	\$40,691
Cum Costs: Drilling	\$323,851	Completion	\$0	Well Total	\$323,851
MD	2,410	TVD	2,410	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH MIRU. RAISED DERRICK @ 15:00. RELEASE CRANE @ 1600, TRUCKS @ 1800.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RIG MOVE, FIRING BOILER.

FUEL – 8778, DEL – 8000, USED – 704.

ETA DAYWORK – 06:00 1–5–11.

01–06–2011 Reported By PAT CLARK

DailyCosts: Drilling	\$122,216	Completion	\$0	Daily Total	\$122,216
Cum Costs: Drilling	\$446,067	Completion	\$0	Well Total	\$446,067
MD	3,310	TVD	3,310	Progress	910
		Days	1	MW	9.6
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3310'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM WITH B & C QUICK TEST AND RIG CREW. VISUALLY INSPECTED ANNULAR PREVENTER. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MINUTES. ALL TESTS GOOD. R/D B & C.
			RIG ON DAYWORK @ 06:00.
			TEST WITNESSED BY ALAN WALKER OF VERNAL BLM.
			BLM, UDOGM, UTE INDIAN TRIBE NOTIFIED ON 12–31–2010 @ 16:00.
10:00	13:30	3.5	HSM WITH WEATHERFORD TRS AND RIG CREW. SET WEAR BUSHING. R/U TRS. PU BHA & TOOLS. TAG CEMENT @ 2340'. R/D TRS.
13:30	17:30	4.0	DRILL CEMENT, FLOAT EQUIPMENT, 10' FORMATION TO 2410'. PERFORM FIT TEST W/9.5 PPG MUD TO 376 PSI FOR 12.5 EMW.
17:30	18:00	0.5	RIG SERVICE. CHECK COM.
18:00	20:00	2.0	DRILL 2410' – 2506'. WOB 15K, RPM 50/73, SPP 1450 PSI, DP 300 PSI, ROP 48 FPH.
20:00	20:30	0.5	SURVEY @ 2431' – 2.1 DEG.
20:30	06:00	9.5	DRILL 2506' – 3310'. WOB 20K, RPM 60/73, SPP 1950 PSI, DP 350 PSI, ROP 85 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – TEST BOP, P/U BHA, KICKER SAND.

CURRENT MW – 9.5 PPG, VIS – 32 SPQ, NO LOSSES.

FUEL – 7410, USED – 1368.

FORMATION – MAHOGANY OIL SHALE.

06:00 SPUD 8 3/4" HOLE AT 18:00 HRS, 1–5–2011.

01–07–2011 Reported By PAT CLARK

DailyCosts: Drilling	\$30,107	Completion	\$0	Daily Total	\$30,107
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Cum Costs: Drilling	\$476,174	Completion	\$0	Well Total	\$476,174
MD	5,444	TVD	5,444	Progress	2,134
Days	2	MW	9.65	Visc	34.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 5444'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 3310' – 3693'. WOB 15–20K, RPM 50–60/73, SPP 1950 PSI, DP 350 PSI, ROP 109 FPH.
09:30	10:00	0.5	SURVEY @ 3768' – 2.13 DEG. RIG SERVICE. CHECK COM.
10:00	21:30	11.5	DRILL 3693' – 4786'. SAME PARAMETERS, ROP 95 FPH.
21:30	22:00	0.5	SURVEY @ 4711' – 2.53 DEG.
22:00	06:00	8.0	DRILL 4786' – 5444'. WOB – 15–21K, RPM 55/73, SPP 2200 PSI, DP 350 PSI, ROP 82 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RULES AND REGULATIONS, FUELING HEATER, BOP DRILL BOTH TOURS.

FUEL – 5472, USED – 1938.

CURRENT MW – 9.9 PPG, VIS – 34 SPQ.

WASATCH @ 4911'.

01-08-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$29,027	Completion	\$0	Daily Total	\$29,027
Cum Costs: Drilling	\$505,201	Completion	\$0	Well Total	\$505,201
MD	6,734	TVD	6,734	Progress	1,290
Days	3	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 6734'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 5444' – 6067'. WOB 15–22K, RPM 50–65/73, SPP 2300 PSI, DP 300 PSI, ROP 62 FPH.
			LOST APPROX 350 BBLS DRILLING MUD.
			CHAPITA WELLS @ 5553'.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	06:00	13.5	DRILL 6067' – 6734'. SAME PARAMETERS, ROP 49 FPH.

FULL CREWS, NO ACCIDENTS.

BUCK CANYON @ 6218'.

SAFETY MEETINGS – CLEANING SUB, MIXING CHEMICALS.

FUEL – 3192, USED – 2280(50/50 BLEND).

MW – 10.7 PPG, VIS – 34 SPQ, NO LOSSES OVERNIGHT.

01-09-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$54,369	Completion	\$0	Daily Total	\$54,369
Cum Costs: Drilling	\$559,570	Completion	\$0	Well Total	\$559,570
MD	7,160	TVD	7,160	Progress	426
Days	4	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 7160'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6734' – 6974'. WOB 20–24K, RPM 45–60/67, SPP 2300 PSI, DP 300 PSI, ROP 27 FPH.
			NORTH HORN @ 6825'.

15:00	16:00	1.0 CIRCULATE AND CONDITION MUD FOR TRIP. DROP SURVEY, PUMP PILL. RIG SERVICE. SET COM FOR TRIPPING.
16:00	20:00	4.0 TOH. L/D 8 3/4" REAMERS, BIT. RETRIEVE SURVEY – 2.63 DEG.
20:00	22:30	2.5 P/U 7 7/8" BIT, TIH.
22:30	23:00	0.5 WASH AND REAM 55' TO BOTTOM.
23:00	06:00	7.0 DRILL 6974' – 7160'. WOB 10–20K, RPM 55/71, SPP 2300 PSI, DP 300 PSI, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – TRIPPING, KELLYING UP.
FUEL – 9462, DEL – 8000, USED – 1730(50/50 BLEND).
MW – 11.1 PPG, VIS – 38 SPQ, LOST 65 BBLS ON TRIP.

01-10-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$29,152	Completion	\$0	Daily Total	\$29,152
Cum Costs: Drilling	\$588,723	Completion	\$0	Well Total	\$588,723

MD	8,205	TVD	8,205	Progress	1,045	Days	5	MW	11.2	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8205'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7160' – 7526'. WOB 15–22K, RPM 50–60/71, SPP 2300 PSI, DP 300 PSI, ROP 46 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7526' – 8205'. SPP 2400 PSI, DP 300 PSI, ALL OTHER PARAMETERS SAME. KMOV PRICE RIVER @ 7530'.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – FIRST DAY BACK, SAFE DRIVING. BOP DRILL MORNING TOUR.
FUEL – 6954, USED – 2508(50/50 BLEND).
CURRENT MW – 11.1 PPG, VIS 39 SPQ, NO LOSSES.

01-11-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$28,708	Completion	\$6,523	Daily Total	\$35,231
Cum Costs: Drilling	\$617,431	Completion	\$6,523	Well Total	\$623,954

MD	9,185	TVD	9,185	Progress	980	Days	6	MW	11.0	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9185'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 8205' – 8626'. WOB 15–22K, RPM 45–60/71, SPP 2450 PSI, DP 300 PSI, ROP 50 FPH. MIDDLE PRICE RIVER @ 8370'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 8626' – 9185'. WOB 18–22K, RPM 45–60/71, SPP 2550 PSI, DP 300 PSI, ROP 37 FPH.

LOWER PRICE RIVER @ 9138'.
FULL CREWS, NO ACCIDENTS. BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – GAS BUSTER, PULLING SLIPS.
FUEL – 4560, USED – 2394(50/50 BLEND).

CURENT MW – 11.4 PPG, VIS – 40 SPQ. NO SIGNIFICANT LOSSES.

01-12-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$44,892		Completion		\$0		Daily Total		\$44,892	
Cum Costs: Drilling		\$662,324		Completion		\$6,523		Well Total		\$668,847	
MD	9,880	TVD	9,880	Progress	695	Days	7	MW	11.45	Visc	45.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 9880'											
Start	End	Hrs	Activity Description								
06:00	14:30	8.5	DRILL 9185' – 9532'. WOB 18–22K, RPM 50–60/71, SPP 2550 PSI, DP 350 PSI, ROP 41 FPH.								
14:30	15:00	0.5	RIG SERVICE. CHECK COM.								
15:00	06:00	15.0	DRILL 9532' – 9880'. SAME PARAMETERS, ROP 23 FPH.								
SEGO @ 9644', CASTLEGATE @ 9810'.											
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS – COLD WEATHER, SCRUBBING.											
FUEL – 6384, USED – 2176, DEL – 4000(50/50 BLEND).											
CURRENT MW – 11.4 PPG, VIS – 42 SPQ, NO LOSSES.											

01-13-2011		Reported By		PAT CLARK/KIT HATFIELD							
DailyCosts: Drilling		\$29,962		Completion		\$0		Daily Total		\$29,962	
Cum Costs: Drilling		\$692,287		Completion		\$6,523		Well Total		\$698,810	
MD	10,165	TVD	10,165	Progress	285	Days	8	MW	11.5	Visc	42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 10165'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	DRILL 9880' – 9888'. WOB 22K, RPM 55/71, SPP 2600 PSI, DP 150 PSI, ROP 8 FPH.								
07:00	08:00	1.0	CIRCULATE FOR TRIP. DROP SURVEY, PUMP PILL.								
08:00	13:00	5.0	TRIP FOR BIT. CHANGE OUT BIT AND MOTOR. BIT WAS "RUNG OUT" ON CROWN. HAD TITE SPOT AT 5476' ON TRIP IN HOLE. PICKED UP KELLY AND WASHED THRU W/O DIFFICULTY.								
			SURVEY @ 9808' = 2 1/4 DEGREES.								
13:00	14:00	1.0	CUT DRILLING LINE.								
14:00	17:30	3.5	CONTINUE TRIP IN HOLE. PRECAUTIONARY WASH LAST 65' TO BTM. HAD MODERATE 30' FLARE ON BOTTOMS UP.								
17:30	06:00	12.5	DRILLING: 9888-10165' (277') AVG 22 FPH WOB= 15-20K, ROTARY= 30 TABLE/ 70 MTR. 400 GPM, 2650 PSI W/ 300 PSI DIFF. CASTLEGATE PROGRAM TOP @ 9810', BASE CASTLEGATE SS PROGRAM TOP @ 10034'. MW = 11.5 PPG.								
FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CUTTING DRILLING LINE. WORKING WITH STEAM..											
FUEL=4332 GAL / USED 2052 GAL.											

01-14-2011		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$48,467		Completion		\$0		Daily Total		\$48,467	
Cum Costs: Drilling		\$740,754		Completion		\$6,523		Well Total		\$747,277	
MD	10,662	TVD	10,662	Progress	497	Days	9	MW	11.7	Visc	41.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILL AT 10662'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING: 10165-10342' (177') AVG 24 FPH. INST. P-RATES FLUCTUATE BETWEEN 15 AND 50 FPH. WOB= 15-20K, ROTARY= 30 TABLE/ 70 MTR. 400 GPM, 2650 PSI W/ 300 PSI DIFF. BLACKHAWK PROGRAM TOP @ 10206'.
13:30	14:00	0.5	RIG SERVICE.
14:00	06:00	16.0	DRILLING: 10342-10662' (320') AVG 20 FPH.TD = 10662'.
PARAMETERS AS ABOVE. MW = 11.7 PPG. NO APPARENT CONNECTION GAS AT FLARE. REACHED TD AT 06:00 HRS, 1/14/11.			
SAFETY MEETINGS: SLIPPRY SURFACES, WORKING IN COLD. FUEL = 6156 GAL / USED 2176.			
FULL CREWS, NO ACCIDENTS.			

01-15-2011		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$42,362		Completion		\$144,902		Daily Total		\$187,264	
Cum Costs: Drilling		\$783,116		Completion		\$151,425		Well Total		\$934,541	
MD	10,662	TVD	10,662	Progress	0	Days	10	MW	11.7	Visc	47.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CEMENTING 4.5" CASING											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PUMP 50 BBLs HI VIS SWEEP AND CIRCULATE OUT. NO ABNORMAL CAVINGS OR CUTTINGS.
07:30	09:00	1.5	SHORT TRIP OUT 20 STANDS. NO PROBLEMS. FLOW CHECK OK. TRIP BACK IN.
09:00	11:30	2.5	CIRCULATE BOTTOMS UP. NO FLARE. HOLD SAFETY MEETING W/ WEATHERFORD & RIG UP LAYDOWN MACHINE.
11:30	17:30	6.0	TRIP OUT LAYING DOWN DRILL PIPE.
17:30	18:00	0.5	PULL WEAR RING.
18:00	00:30	6.5	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP WEATHERFORD CASING CREW. RUN 4 1/2" PRODUCTION CASING. RUN 254 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO TD @ 10652'. FLOAT SHOE @ 10652', FLOAT COLLAR @ 10607', MARKER JTS @ 7513' AND 4534'. LAND HANGER IN DTO HEAD W/ 95K.
00:30	01:30	1.0	CIRCULATE. RIG DOWN CASING CREW. HAD LAZY 15' FLARE FOR ABOUT 10 MINUTES ON BTMS UP.
01:30	06:00	4.5	CIRCULATE. WAIT ON HALLIBURTON CEMENT TO BE DELIVERED. LAB TEST ON LEAD PUMPED OFF IN ABOUT 10 MINUTES. APPARENTLY USED HIGHBOND HT INSTEAD OF REGULAR HIGHBOND 75 CAUSING THE SAMPLE TO SET PREMATURELY. BLEND/TEST NEW LEAD CEMENT AND SHIP TO LOCATON. BULK TRUCKS ARRIVED AT 05:00 HRS. SPOT TRUCKS AND RIG UP. HOLD SAFETY MEETING AND PREPARE TO CEMENT.
FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAYING DOWN DRILL PIPE, RUNNING CASING. FUEL=4446 GAL / USED 1710 GAL.			

01-16-2011		Reported By		KIT HATFIELD											
DailyCosts: Drilling		\$45,084		Completion		\$75,473		Daily Total		\$120,557					
Cum Costs: Drilling		\$828,201		Completion		\$226,898		Well Total		\$1,055,099					
MD	10,662	TVD	10,662	Progress	0	Days	11	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION															

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HOLD SAFETY MEETING. PREPARE TO CEMENT.

06:30 10:30 4.0 FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, LEAD IN WITH 600 SX(196 BBLs) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1850 SX (484 BBLs.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 165 BBLs FRESH WATER @ 6 BPM, MAX PRESSURE 3200 PSI. BUMP PLUG W/4200 PSI. FLOATS HELD. LOST RETURNS WITH 135 BBLs DISPLACEMENT GONE, STILL GETTING GOOD LIFT PRESSURE. REGAINED PARTIAL RETURNS AT 150 BBLSGONE. FINISHED DISPLACEMENT AT 2 BPM WITH ABOUT 50-75% RETURNS. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 10:30 HRS, 1/15/11.

10:30 11:30 1.0 WOC. CLEAN PITS. BEGIN RIGGING DOWN HALLIBURTON.

11:30 12:00 0.5 RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.

12:00 14:00 2.0 TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER.

14:00 06:00 16.0 RIG DOWN. PREPARE TO MOVE TO STAGECOACH 112-20. MOVE IS ABOUT 2 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 1/16/11.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN. FULL CREWS / NO ACCIDENTS

DIESEL= 2166 GAL, USED 2300 GAL.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON STAGECOACH 112-20 @ 14:00 HRS 1/15/11.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 4 JTS 4 1/2" CASING , 3 PUP JOINT 4 1/2" CASING, AND 2166 GAL DIESEL.

TOTAL DIESEL USED ON THIS WELL = 22650 GAL.

06:00 RIG RELEASED @ 14:00 HRS, ON 1/15/11
CASING POINT COST \$828,202

01-18-2011 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$30,300	Daily Total	\$30,300
Cum Costs: Drilling	\$828,201	Completion	\$257,198	Well Total	\$1,085,399

MD 10,662 **TVD** 10,662 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10606.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10496' TO 1000'. EST CEMENT TOP @ 1370'. RD SCHLUMBERGER.

02-01-2011 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,733	Daily Total	\$1,733
Cum Costs: Drilling	\$828,201	Completion	\$258,931	Well Total	\$1,087,132

MD 10,662 **TVD** 10,662 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10606.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-10-2011 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$18,433	Daily Total	\$18,433
Cum Costs: Drilling	\$828,201	Completion	\$277,364	Well Total	\$1,105,566

MD 10,662 **TVD** 10,662 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : BLACKHAWK /
MESAVERDE

PBTD : 10606.0

Perf : 8782'-10437'

PKR Depth : 0.0

Activity at Report Time: FRAC STAGE #5

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10269'-70', 10277'-78', 10292'-93', 10297'-98', 10302'-03', 10310'-11', 10317'-18', 10324'-25', 10328'-29', 10360'-61', 10373'-74', 10383'-84', 10424'-25', 10436'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47321 GAL 16# DELTA 200 W/161700# 20/40 SAND @ 2-5 PPG. MTP 7925 PSIG. MTR 51.2 BPM. ATP 6452 PSIG. ATR 47.4 BPM. ISIP 4207 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 10K CFP AT 9650'. PERFORATE LPR FROM 9389'-90', 9426'-27', 9432'-33', 9439'-40', 9446'-47', 9463'-64', 9471'-72', 9477'-78', 9495'-96', 9506'-07', 9574'-75', 9594'-95', 9608'-09', 9616'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44860 GAL 16# DELTA 200 W/156400# 20/40 SAND @ 2-5 PPG. MTP 7870 PSIG. MTR 50.8 BPM. ATP 5798 PSIG. ATR 48.7 BPM. ISIP 3128 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 10K CFP AT 9346'. PERFORATE MPR/LPR FROM 9038'-39', 9051'-52', 9057'-58', 9077'-78', 9097'-98', 9125'-26', 9137'-38', 9148'-49', 9174'-75', 9256'-57', 9286'-87', 9304'-05', 9322'-23', 9328'-29' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 48087 GAL 16# DELTA 200 W/175200# 20/40 SAND @ 1-5 PPG. MTP 7785 PSIG. MTR 49.4 BPM. ATP 5333 PSIG. ATR 49.4 BPM. ISIP 3266 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 10K CFP AT 9022'. PERFORATE MPR FROM 8782'-83', 8791'-92', 8804'-05', 8814'-15', 8837'-38', 8844'-45', 8876'-77', 8884'-85', 8924'-25', 8944'-45', 8950'-51', 8991'-92', 8998'-99', 9005'-06' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7446 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 46527 GAL 16# DELTA 200 W/162200# 20/40 SAND @ 2-5 PPG. MTP 8217 PSIG. MTR 51 BPM. ATP 5903 PSIG. ATR 47.9 BPM. ISIP 3133 PSIG. RD HALLIBURTON. SWIFN.

02-11-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$366,778		Daily Total		\$366,778	
Cum Costs: Drilling		\$828,201		Completion		\$644,142		Well Total		\$1,472,344	
MD	10,662	TVD	10,662	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 10606.0			Perf : 7532'-10437'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 5. SICP 2295 PSIG. RUWL. SET 10K CFP AT 8770'. PERFORATE MPR FROM 8581'-82', 8589'-90', 8597'-98', 8605'-06', 8614'-15', 8623'-24', 8630'-31', 8676'-77', 8687'-88', 8699'-700', 8711'-12', 8735'-36', 8744'-45', 8751'-52' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7488 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 38539 GAL 16# DELTA 200 W/130500# 20/40 SAND @ 2-5 PPG. MTP 7452 PSIG. MTR 51.5 BPM. ATP 5697 PSIG. ATR 48.6 BPM. ISIP 2505 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 10K CFP AT 8565'. PERFORATE MPR FROM 8390'-91', 8400'-01', 8407'-08', 8414'-15', 8424'-25', 8430'-31', 8438'-39', 8456'-57', 8501'-02', 8510'-11', 8528'-29', 8534'-35', 8542'-43', 8548'-49' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7306 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 37846 GAL 16# DELTA 200 W/133000# 20/40 SAND @ 2-5 PPG. MTP 7050 PSIG. MTR 50.3 BPM. ATP 5324 PSIG. ATR 48.8 BPM. ISIP 2870 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 10K CFP AT 8370'. PERFORATE UPR FROM 8043'-44', 8049'-50', 8066'-67', 8076'-77', 8114'-15', 8125'-26', 8135'-36', 8143'-44', 8152'-53', 8166'-67', 8242'-43', 8302'-03', 8310'-11', 8318'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7425 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44549 GAL 16# DELTA 200 W/158400# 20/40 SAND @ 2-5 PPG. MTP 7425 PSIG. MTR 50.6 BPM. ATP 5388 PSIG. ATR 49.2 BPM. ISIP 2451 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 10K CFP AT 8020'. PERFORATE UPR FROM 7835'-36', 7850'-51', 7855'-56', 7860'-61', 7865'-66', 7915'-16', 7921'-22', 7931'-32', 7945'-46', 7952'-53', 7958'-59', 7985'-86', 7991'-92', 7998'-99' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29485 GAL 16# DELTA 200 W/100100# 20/40 SAND @ 2-5 PPG. MTP 6017 PSIG. MTR 50.7 BPM. ATP 5505 PSIG. ATR 48.7 BPM. ISIP 2444 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 10K CFP AT 7805'. PERFORATE UPR FROM 7532'-33', 7543'-44', 7553'-54', 7559'-60', 7589'-90', 7601'-02', 7606'-07', 7611'-12', 7671'-72', 7743'-44', 7750'-51', 7758'-59', 7765'-66', 7783'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29623 GAL 16# DELTA 200 W/98100# 20/40 SAND @ 2-5 PPG. MTP 7221 PSIG. MTR 50.7 BPM. ATP 5207 PSIG. ATR 49.1 BPM. ISIP 2057 PSIG. RD HALLIBURTON.

FLOWED 9 HRS. 18/64 CHOKE. FCP 1825 PSIG. 92 BFP. RECOVERED 739 BLW. 11041 BLWTR.

02-12-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,256		Daily Total		\$2,256	
Cum Costs: Drilling		\$828,201		Completion		\$646,398		Well Total		\$1,474,600	
MD	10,662	TVD	10,662	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 10606.0			Perf : 7532'-10437'			PKR Depth : 0.0		
Activity at Report Time: SI											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 5 HRS. 18/64" CHOKE. FCP 1550 PSIG. 60 BFPH. RECOVERED 297 BLW. 10744 BLWTR. SI. WAIT ON RIG.								

02–16–2011		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$3,131		Daily Total		\$3,131	
Cum Costs: Drilling		\$828,201		Completion		\$649,529		Well Total		\$1,477,731	
MD	10,662	TVD	10,662	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 10606.0			Perf : 7532’–10437’			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1700 PSIG. MIRU CUTTERS WIRE LINE. RIH WITH 6K CBP TO TAG @ 55’. UNABLE TO WORK PLUG DOWN. POH. RIH WITH 3–1/8" WEIGHT BAR TO TAG @ 55’. POH. FLOW WELL 5 MIN. RIH WITH PLUG TO TAG @ 90’. HARD OIL. POH. RDWL.								

FLOWED THROUGH TEST UNIT TO SALES. 18 HRS. 20/64" CHOKE. FCP 2400 PSIG. 56 BFP. RECOVERED 1131 BLW. 9613 BLWTR. 0 MCFD RATE.

02-17-2011		Reported By		HISLOP	
DailyCosts: Drilling		\$0		Completion	\$2,756
				Daily Total	\$2,756

Cum Costs: Drilling	\$828,201	Completion	\$652,285	Well Total	\$1,480,487						
MD	10,662	TVD	10,662	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : BLACKHAWK /		PBTD : 10606.0		Perf : 7532'-10437'		PKR Depth : 0.0					
MESAVERDE											

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 18/64" CHOKE. FCP 2100 PSIG. 41 BFPH. RECOVERED 974 BLW. 8639 BLWTR. 800 MCFD RATE. MED SAND.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
EOG Resources, Inc.

3. Address 1060 East Highway 40
Vernal, UT 84078

3a. Phone No. (include area code)
(435) 781-9111

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1355' FSL 686' FEL (NESE) 40.032503 Lat., 109.456175 Lon.
At surface

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
12/16/2010

15. Date T.D. Reached
01/14/2011

16. Date Completed
☐ D & A ☒ Ready to Prod.

9. API Well No.
43-047-37151

10. Field and Pool or Exploratory
Natural Buttes

11. Sec., T., R., M., on Block and
Survey or Area Sec 17, T9S, R22E, S.L.B.&M.

12. County or Parish

13. State

Utah

UT

17. Elevations (DF, RKB, RT, GL)*
4851 GL

18. Total Depth: MD 10,662
TVD

19. Plug Back T.D.: MD 10,606
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625/J55	36		2400		675		0	
8.75	4.5/HCP110	11.6		10652		2450		1370	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7532	10270	7532 to 10270			
B) MVMCS						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7532 to 10270	424,396 Gals Gelled Water & 1,351,800# 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/11	03/01/11	24	→	60	1664	140			Flows From Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64		1525	→	60	1664	140			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
MAR 15 2011

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7532	10270		Green River	1526
				Birds Nest	1862
				Mahogany	2461
				Uteland Butte	4800
				Wasatch	4925
				Chapita Wells	5528
				Buck Canyon	6215

32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers:

Price River 7518
 Middle Price River 8366
 Lower Price River 9142
 Sego 9668
 Castlegate 9832
 Blackhawk 10038

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Michelle Robles

Title Regulatory Assistant

Signature

Michelle Robles

Date 03/10/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Stagecoach 94-17

API number: 4304737151

Well Location: QQ NESE Section 17 Township 9s Range 22E County Uintah

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		No water	

Formation tops: (Top to Bottom)

1		2		3	
4		5		6	
7		8		9	
10		11		12	

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Michelle Robles

TITLE Regulatory Assistant

SIGNATURE Michelle Robles

DATE 3/10/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143459			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: STAGECOACH			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: SCU 94-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1355 FSL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047371510000			
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully request authorization to begin interim reclamation Spring/Fall of 2011 on the referenced well. Attached please find a detailed reclamation plan.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: 06/07/2011			
By:					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 6/3/2011					



EOG Resources, Inc. Reclamation Plan

Description of Reclamation Plan

This reclamation plan has been developed specifically for EOG Resources owned wells in the Green River District (GRD). Surface disturbances created for well production need to be reclaimed to a properly functioning self-perpetuating diverse plant community. The reclamation plan encompasses both the interim and final reclamation goals 'to immediately stabilize disturbed areas and provide necessary conditions to facilitate eventual ecosystem reconstruction by returning the land to a safe, stable, and properly functioning condition.' The contents of this document describe how a particular location will be evaluated and the reclamation actions taken based on monitoring to progress restoration toward reclamation objectives as identified by the GRD Reclamation Guidelines.

Monitoring Site Conditions

Monitoring and site evaluation of locations owned by EOG Resources will commence in the 2009 growing season. The reclamation goals and objectives established by the GRD Reclamation Guidelines will be used to guide monitoring activities. Site specific evaluations will be made based on qualitative and quantitative data that will be gathered using an approved BLM methodology. Specifically, the vegetation community will be assessed based on the following objective:

Establish a desired self-perpetuating diverse plant community. The objective is to attain 75% basal cover based on similar undisturbed adjacent native vegetation community, and comprised of desired species and/or seeded species within 5 years of initial reclamation action. If after three (3) growing seasons there is less than 30% of the basal cover based on adjacent native vegetative community additional seeding efforts may be required.

Reserve pit procedures will be addressed on an individual APD basis within the site specific Surface Use Plan.

Both a qualitative and quantitative assessment of site conditions will be carried out at each location following the methodology listed below.

Monitoring Methods

Quantitative Analysis

Transects will be established in the reclamation and reference areas to measure basal cover, species occurrence, and vegetative composition using a point intercept method (BLM Technical reference 1734-4). Density data will be collected following methods outlined in the BLM Technical reference 1734-4 (p. 94-101).



Qualitative Analysis

Qualitative monitoring for each well location is comprised of an evaluation of the overall site condition with respect to vegetation establishment, noxious weed and undesirable species occurrence, grazing, site contouring, and traffic patterns. Features such as site stability,

identification of erosion features, and site contouring are included in the site condition assessment. Soil quality will be evaluated on its ability to support vegetation establishment.

As part of qualitative monitoring, pictures of site conditions will be taken following the guidelines of Sampling Vegetation Attributes (BLM Technical reference 1734-4 p.31-32). A permanent photo point will be defined by a cardinal direction and a set distance of 20, 30, 40, or 50 meters from the well head. Five pictures will be taken at the established photo point location, one close-up and four landscape photos. The close-up photograph is centered around a 25cm² PVC plot frame placed on the ground to depict soil surface conditions. One landscape picture will be taken in each cardinal direction (N, E, S, W). Additional photos will be taken of unique disturbance features that are noteworthy or need specific reclamation actions.

Reclamation Actions

Observations and data gathered during the monitoring of locations will be used to inform and direct reclamation activities. Reclamation activities will be prioritized so that restoration trends can progress in a timely manner.

Topsoil Handling

During the construction of well facilities subsoil and topsoil will be stored separately in clearly marked stockpiles. Woody materials (shrubs, sub-shrubs) that are cleared from a location during site construction should be chipped and incorporated into the topsoil stockpile. Once well construction is complete and where possible, stockpiled topsoil will be integrated into the interim reclamation area on top of subsoil layers. Incorporating topsoil into the interim reclamation area will help to maintain its biological integrity and prevent structural damage commonly associated with stockpiling. Maintained topsoil stockpiles will be seeded with a native plant seed mix. Additional soil erosion controls (tackifiers, fiber matting, etc.) will be installed if a stockpile is susceptible to erosion or having difficulty establishing vegetation. Soils will not be handled when conditions are excessively wet (identified by mud sticking to equipment) or frozen. All topsoil will be managed to ensure the biological, chemical, and physical integrity during storage.

Site Reconstruction

Upon completion of well construction subsoil and topsoil will be replaced in the order from which they were removed without mixing soil layers. During site re-contouring subsoil will be deep ripped and topsoil will be distributed over ripped subsoil to create an adequate seedbed for future re-vegetation actions.



Seedbed Preparation

The seedbed will be prepared by restoring topsoil to pre-disturbance depths in a roughened condition that discourages erosion and enhances water infiltration. Distributing available woody debris over the surface to be reclaimed will also be done as necessary to create micro-topography to promote seed germination and to reduce soil movement.

Topsoil Amending

Topsoil will be tested and assessed for seedbed quality once it is re-distributed on a location. If topsoil is found inadequate for seeding (high soil pH, salts, sodium, etc.) soil will be ameliorated as necessary. Topsoil amending commonly includes but is not limited to the application of soil conditioners, fertilizing, and/or mulching. Initial testing of topsoil quality will occur as soon as seedbed preparation is finalized and a location is ready to be seeded. Typically soil quality will be tested and amended in the spring. If a location received a spring application of soil amendments, re-testing of soil quality will be done prior to fall seeding in order to ensure soil quality improvement. If site preparation timing does not allow for spring soil testing and amending the application of soil amendments will occur in the fall.

Site Stabilization and Topography

Water courses and drainage features will be reconstructed and stabilized. Visual composition and characteristics will be re-established to blend with the natural surroundings.

Interim reclamation area site stability and contouring

The 'interim reclamation area' is defined as the area of the well pad that is not used by day to day well operations. This area will be re-vegetated when well construction is completed. Recommendations for additional dirt work will be made if the interim reclamation area has unstable slopes and erosion features are present. Soil stability will be assessed on presence/absence of erosion features such as rills, gullies, pedestalling, and actively eroding gullies. Sites that have unstable soil surfaces will have stabilization measure(s) applied. Examples of soil stabilization and erosion prevention measures include but are not limited to mulch, tackifiers, fiber blankets, and wattles. Prescriptions for the application of erosion control are made on a site by site basis.

Final reclamation area site stability

The area surrounding well equipment (well head, combo unit, production tanks, etc) will be referred to as the 'final reclamation area.' This area will not be re-vegetated during the production life of the well to facilitate day to day well operations. Periodically the final reclamation area will be dragged to mitigate rutting and weed establishment.

Control of Undesirable Species

Undesirable and noxious species will be controlled using the principles of an integrated weed management program and will be dictated by site evaluation and monitoring. The application of herbicides will be done by a certified applicator and an approved Pesticide Use Proposal will be obtained before application.



Interim reclamation area

A broadleaf herbicide will be used to control noxious weeds and other undesirable species such as halogeton (*Halogeton glomeratus*). Spraying of herbicide will begin in late spring when target

weeds are large enough to be effectively killed and/or seed production stymied. Application of herbicide will continue as needed until late summer before plants are able to set viable seed.

Final reclamation area

Undesirable and noxious species will be controlled in the final reclamation area. As a safety precaution a biannual pre-emergent herbicide will be applied as 10-15 ft weed free buffer zone

around well infrastructure. If weeds emerge between dragging and pre-emergent herbicide treatments, a broadleaf herbicide will be applied to control weed occurrences across the entire final reclamation area.

Following all herbicide applications sites will be monitored for the efficacy of application and additional controls will be implemented as site conditions necessitate.

Re-vegetation

The interim reclamation area of newly completed wells or areas with poor vegetation establishment will undergo re-vegetation measures. Once topsoil quality is sufficient to support vegetation establishment native plant seed will be applied with a Truax FlexII Range Drill or will otherwise be broadcast on slopes in excess of 40%. Seeding activities will only occur in the fall after soil temperatures are consistently below 55 °F to help ensure that any applied seed does not imbibe water and germinate. Seed mixes will be designed based on the reference site community and contain native species designed to stabilize soils, restore production, and provide wildlife habitat. Based on site conditions one of two general native seed mixes will be applied 1) a grass dominated mix or a 2) shrub/forb seed mix. Locations with little to no existing standing vegetation will receive a grass dominated seed mix and sites that have established grasses but are lacking in shrubs and forbs will receive a native shrub/forb mix. Seed mixes will be applied at a rate of 10 to 17 Pure Live Seed (PLS) per acre depending on the seed mix. Seed application rate will be doubled for broadcast seeding.

Waste Materials

All waste materials will be segregated from the subsoil and topsoil. Waste materials will be transported and disposed of off-site and placed in an authorized disposal facility in accordance with all local, State and Federal requirements.

Monitoring

Effectiveness monitoring will be carried out to assess if implemented reclamation activities have advanced restoration toward reclamation goals and objectives. Additionally monitoring data will be used to assess compliance with the reclamation plan objectives stated in the GRD Reclamation Guidelines on an annual basis. An annual reclamation report containing monitoring



data, reclamation activities taken, and compliance with the reclamation objectives will be submitted to the Authorized Officer no later than May of the following year.

Reclamation Action Plan

This well reclamation plan is designed to provide a course of action on locations to stabilize soils, build soil biota, and restore temporary wildlife habitat and forage during the interim period between well construction and plug and abandonment. The reclamation plan provides a building block for restoring properly functioning self-perpetuating diverse native plant community. From the outset, data collected from monitoring site conditions will be used to inform reclamation activities. Priority reclamation activities include control of noxious and undesirable species and stabilize the disturbance regime. Soil and site stability will be evaluated for its ability to withstand wind and water erosion. Topsoil and seedbed quality will be assessed and ameliorated based on the ability to support vegetation and seed establishment once a site is protected from erosion. Following site preparations locations will be seeded with a native seed mix and be continually monitored for a positive restoration trend. Reclamation actions in the first year will be focused toward noxious and undesirable species control, soil health, and establishing vegetation to increase site stabilization. In subsequent years, reclamation activities will focus on vegetation recruitment and the development of a diverse plant community. Reclamation activities will continue until a location has reached the reclamation objectives as stated by the GRD Reclamation Guidelines. Well locations that the outlined reclamation plan applies to are included on pages 5 and 6.

The timing of reclamation actions is crucial in arid land restoration. The table below provides a list of reclamation actions and the months when they will occur.

Table 1. Reclamation actions time table.

Reclamation Actions	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Reclamation Planning		X	X					X	X			
Weed control			X	X	X	X	X					
Soil quality testing				X	X	X	X			X	X	
Apply soil amendments					X	X				X	X	X
Monitoring					X	X	X					
Seeding										X	X	X
Report writing	X	X										

The interim reclamation area on operational well locations will be seeded with a native seed mix tailored specifically for the native soils and vegetation of the area. Vegetation and soil data gathered during annual monitoring and the Soil Survey of Uintah Area (NRCS) were used to formulate seed mixes. Forage quality and palatability were also taken into account for each of the seed mixes.

Interim Alkali and Greasewood Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Pascopyrum smithii</i>	western wheatgrass	1
<i>Plueraphis jamesii</i>	James' galleta	6
<i>Poa secunda</i>	Sandberg bluegrass	1.5
<i>Sphaeralcea coccinea</i>	scarlet globemallow	0.25
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		17

Interim Sagebrush Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1.5
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Elymus lanceolatus</i>	thickspike wheatgrass	2
<i>Plueraphis jamesii</i>	James' galleta	5
<i>Poa secunda</i>	Sandberg bluegrass	2
Total PLS lbs/acre:		17

Interim Sandy Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Hesperostipa comata</i>	needle and thread grass	3.5
<i>Oenothera pallida</i>	pale evening primrose	0.5
<i>Plueraphis jamesii</i>	James' galleta	5.5
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.5
<i>Sporobolus airoides</i>	alkali sacaton	0.5
Total PLS lbs/acre:		17



Topsoil Seed Mix (Temporary)		
Species	Common Name	PLS lbs/acre
	Quickguard	6.0
<i>Achnatherum hymenoides</i>	Indian ricegrass	3.00
<i>Cleome lutea</i>	Yellow beeplant	1.00
<i>Hesperostipa comata</i>	Needle and thread grass	3.0
<i>Poa secunda</i>	Sandberg bluegrass	3.0
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		16.25

Table 2. Nutritive value for grasses of range grasses included in seed mixes. Data is given as a percentage of dry matter. (USDA Forest Service Gen. Tech. Rep. RMRS-GTR-136. 2004)

Species	<u>Spring</u>		<u>Summer</u>		<u>Winter</u>	
	Digestibility	Crude protein	Digestibility	Crude protein	Digestibility	Crude protein
<i>Elymus elymoides</i>	72.3	18.5	59.7	8.0	42.0	4.3
<i>Plueraphis jamesii</i>	-	-	-	7.7	48.2	4.6
<i>Achnatherum hymenoides</i>	67.1	15.9	-	-	50.5	3.1
<i>Hesperostipa comata</i>	-	16.2	-	6.5	46.6	3.7
<i>Poa secunda</i>	62.2	17.3	-	9.4	-	4.2

All soil types derived from:

Garth W. Leishman, Robert H. Fish, and Randy J. Lewis, (Natural Resources Conservation Service) *Soil Survey of Uintah Area, Utah-Parts of Daggar, Grand, and Uintah Counties*, 1995.